

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED
MAY 31 11 34 AM '90

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

989

Unit A, 1989' FNL & 660' FEL

5. LEASE DESIGNATION AND SERIAL NO.

NM-801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williams Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Maljamar Gb/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34, 17S, 33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

30-025-30778

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4144' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Notice of first production

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26 thru

3-29-90: Perforated 5-1/2" casing with 4" OD casing gun 1SPF from 4590'-4642' (30' - 30 shots). Acidized perfs with 3600 gals 15% NEFE HCL containing LST & fines suspension agents. Swbd back load.

3-30-90: Squeezed perforations 4590'-4642' with 100 sx Class "C" premier plus cement with 2% CaCl₂.

4-02-90: Perforated 5-1/2" casing with 4" OD casing gun 1 or 4 SPF from 4301'-4564' (69' - 114 shots)

4-03-90: Acidized perfs w/5600 gals 15% NEFE HCL. Swbd back.

4-10-90: Acidized perfs w/3400 gals 15% NEFE HCL with clay stablizers.

4-16-90: Frac'd perfs with 58,000 gals polyemulsion 176,400# 16/30 Ottawa sand.

4-17 thru

5-17-90: Swbd back load. Ran bottom hole pressure survey. Set 2-3/8" tbg at 4542' and 2" x 1-1/4" x 16' pump. Hung well on.

5-19-90: Pumped 24 hrs, rec 123 BO, 170 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples

TITLE Asst. Regulation & Proration

DATE May 25, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

JUN 11 1990

OLD
HOBBS OFFICE