Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		OIL	Minerals	and Nat ERVA P.O. B	TION I 0x 2088	ral Resources Department TION DIVISION					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No.												
Phillips Petroleum Company Address										-025-30778		
4001 Penbrook Street Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	, Odess Oil Casinghe	Change i	in Transpor Dry Gas Condens	ter of:	Ou	er (Pie	(this we	II musi	Are casing t be obtain ID MANAGEN	ed from	the	
II. DESCRIPTION OF WELL	AND LE	EASE						<u> </u>			<u></u>	
Lease Name Eilliams Federal Location		Well No. 9	1	me, Includi i amar	ng Formation Gb/SA				of Lease Federal or Fee		ease No. 801	
Unit LetterA	: <u>ç</u>	89	_ Feet Fro	m The	NorthLin	e and _	660	Fe	et From The _	East	Line	
Section 34 Townsh	ip 17-S		Range	33-E	,N	MPM,			1.5	Lea	County	
III. DESIGNATION OF TRAN				NATU								
Name of Authorized Transporter of Oil <u>Phillips Petroleum C</u> Name of Authorized Transporter of Casir		or Conde <u>- Truc</u>			4001 F	enb	<u>rook S</u>	treet.	l copy of this fo Odessa I copy of this fo	Tx 79	9762	
none If well produces oil or liquids, give location of tanks.	Unit A	Unit Sec. Twp. Rge A 3A 17S 33E			Is gas actually connected? When NO				1?			
If this production is commingled with that IV. COMPLETION DATA	from any of	ther lease of	r pool, give			ber:						
Designate Type of Completion	- 00	Oil We		as Well	New Well		kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 2-16-90	- (X) X Date Compl. Ready to Prod.				Total Depth 4750	·			P.B.T.D. 4580			
Elevations (DF, RKB, RT, GR, etc.) 4144' GR		Name of Producing Formation Gb/SA				Top Oil/Gas Pay 4301 '			Tubing Depth 4542 '			
Perforations 4301'-4564'									Depth Casing Shoe 4750 '			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT			
12-1/4"		8-5/8" 24# K-55				1519'				1000 sx "C", 2% CaCl.		
7-7/8"	5-1/				4750'				Circ. 200 sx. 1000 sx "C" 65/35 Poz.			
]		5-1/2" 15.5# K-55			1750				$\frac{1000 \text{ sx}}{\text{Circ. 200 sx.}}$			
V. TEST DATA AND REQUES OIL WELL (Test must be after t				and must	be equal to or	excent	top allown	ble for thi	s depth or he f	r full 24 hours	rs)	
Date First New Oil Run To Tank	Date of To	est			Producing Me	thod (1	Flow, pump	, gas lift, e	elc.)			
5-19-90 Length of Test	5-24-90 Tubing Pressure				2" X 1-1/4" X 16' in: Casing Pressure				Sert pump Choke Size			
24 hrs. Actual Prod. During Test		Oil - Bbls.				Water - Bbls. 131				Gas- MCF 70		
GAS WELL Actual Prod. Test - MCF/D		155				Bbis. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	-	Length of Test Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	•••											
VI. CALLANCE COMPLIANCE interedy certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					CIL CONCERVATION Date Approved							
Signatule J. L. Maples, Asst. Reg. & Pro. Printed Name 5/25/90 915/367-1411					By ORIGINAL SIGNED BY ITERY SEXTON DISTRICT I SUPERVISOR Title							
Date	ornegation as may	Tel	ephone No.						and a second second			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance will Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

Received

MAR 1 4 1990

P.B.R. Regulatory Section

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762

> Re: Eilliams No. 9 989' FNL & 660' FEL (A) Sec. 34, T17S, R33E Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
DEPTH 277' 809' 1254' 1519' 1863' 2364' 3014' 3512' 4040' 4499'	DEVIATION 1/4 ⁰ 1/2 ⁰ 1/4 ⁰ 1/4 ⁰ 1/4 ⁰ 3/4 ⁰ 1 1/2 ⁰ 1 1/4 ⁰ 1 1/4 ⁰ 1 1/4 ⁰ 1 1/4 ⁰
4750'	10

Very truly yours,

C. E. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 27th day of February, 1990.

arne NOTARY PUBL I/C

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February 27, 1990

RECEIVED MAY 3 0 1990 OCD HOBBS OFFICE