Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSP	ORT O	L AND NA	TURALG	AS				
Operator PHILITPS PETEROTETIM	PHILLIPS PETROLEUM COMPANY						Well API No.				
Address						30 -015 -30778					
4001 Penbrook St., Odessa, Texas 79762											
Reason(s) for Filing (Check proper box)						neт (Please exp					
New Well	0.1	Change in		orter of:	Zut a	271111		1711 Y	1660		
Recompletion	Oil Casingha	ad Car	Dry G		ichil. bl						
If change of operator give name											
and address of previous operator							<u> </u>				
II. DESCRIPTION OF WELL	AND LE	ASE		•,							
Lease Name Eilliams					ling Formation Grayburg	San And		of Lease	L	ease No.	
Location		1	riai	Janar	Grayburg	Dail Aile	ites sau,	Testal of Tes	NIM8	01	
Unit Letter A	_ :	989	_ Feat F	rom The	N Lin	e and <u>660</u>	Fe	et From The	E	Line	
Section 34 Townshi	p 17-	S	Range	33-E	. , N	МРМ,	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil XXX or Condensate Address (Give address to which approved copy of this form is to be sent)											
PHILLIPS PETROLEUM		4001 Penbrook St., Odessa, Texas 79762									
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids,	Unit	Sec.	Twp.		Is gas actually connected? When			1?			
give location of tanks. Frac Tanks If this production is commingled with that		34	117-9								
IV. COMPLETION DATA	nom any ou	mer lease or	pool, gr	ve comming	ling order numi	ber:					
Designate Type of Completion	- (X)	Oil Well	! ! !	Gas Well	New Well XXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 2/16/90	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				4750 ' Top Oil/Gas Pay			Tubing Depth			
4143.7'	GB/SA										
Perforations				Depth Casin	g Shoe						
HOLE SIZE	TUBING, CASING AND				CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re	1		of load	oil and musi					or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Tuoning Trooping											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPER ATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		NII 001	:0 : 0:1				
citify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVIDIO						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								MΔ	Y 24	1990	
						Date Approved MAY 2 4 1990					
- Ah Maple						_ Onion Ciamad L.					
Signature J. L. Maples, Asst., Regulation & Proration					∬ Ву_	By Orig. Signed by Paul Kautz					
J. L. Maples, Asst., Regulation & Proration					11			Geologi	şt ^ℤ		
5/21/90	(915)	367-14			Title						
Date			phone N	io.						,	
		regularity			1 2 3 W C.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C104 must be filed for each pool in multiply completed wells.