Form 3160-4 (August 1999)

UNITED STATES DEPART: "MT OF THE INTERIOR BUREAU C UND MANAGEMENT

N.M. Oil Cons. Division
1625 French Dyb No. 1004-0137
Expires: November 30, 2000
NM < 88240 al No.

	WE	LL COM	MPLETIO	N OH H	ECOMPLE	HUN	REPURI	AND	LU	ΨIUL)US, 14	VE 5.0		M26692		
	-CWall	OL Oil W	/ell 🔲 G	as Well	Dry Oth	er					<u> </u>	6.			ee or Tribe Na	me
	of Completi		New \	Well XX V	Work Over		en 🔲 Plo	ig Back		Diff. 1	Resvr.					
U. Type	or complete		Other									7.	Unit	or CA Agn	eement Name	and No.
2. Name	of Operato	ſ										8.	Lease	Name and	d Well No.	
Đ	OG Res	ource	s, Inc.								 	ļн	uber	17 Fe	ederal No	0.4
3. Addre	ess			_			3a. Phor				code)			Well No.		
			Midlar) 686-	-36	00		-{ _3	0-02	5-3078	37	
4. Locat	ion of Well	(Report lo	ocation clea	rly and in ac	ccordance with	Federal	requirement	s) -				10.			or Explorator	
At surface 660' FSL & 1980' FEL												-			est (Delet on Block and	
At top	prod. inter	val reporte	ed below										Surve	y or Area	17-18S-	33E
Al tol	al denth											ı		ounty	1	Mexico
At total depth 14. Date Spudded 15. Date T.D. Reached							16. Date Completed D&A Ready to Prod.					17.	Eleva	tions (DF,	, RKB, RT, G	L)*
	28/90		2/	19/90				& A 4	Ð	Ready to	o Prod.			3871'	KB	
					Due Beck T.D.	· MD			20.	Denti	h Bridge Plu	Set:	ME			
18. Total		^{ID} 115 VD	500 '	19. 7	Plug Back T.D.	TVD	5500 '			Dept			TV			
21. Type	Electric & (Other Mec	hanical Log	s Run (Subn	nit copy of eac	h)	,		22						ıbmit analysis))
••									İ						omit report) (Submit copy	
									<u> </u>	Dire	CHOHAI SUIV	c): X	X 140	<u> </u>	(Зиоти сору	<u></u>
23. Casin	g and Liner	Record (F	Report all str	rings sel in v	1	Stag	e Cementer	No.	of SI	cs. &	Slurry V	ol.	Cemer	nt Top*	Amount	Pulled
Hole Size	Size/Gr	ade Wi.	. (#/ft.) 7	Top (MD)	Bottom (MI	P) ""	Depth	Туре	of C	ement	(BBL)		Center	птор	Allouit	
	 											\perp				
					ļ							-+				
								<u> </u>				-+	-			
		_			<u> </u>			}				\dashv				
						+		 								
24. Tubin	g Record				- !											
Size		Set (MD)	Packer D	epth (MD)	Size	Dep	th Set (MD)	Packer	Dep	th (MD)	Size		Dept	h Set (MD)) Packer De	pth (MD)
2-7/		74'	N/A			36	D-di-	Passer			<u> </u>		<u> </u>		<u> </u>	
25. Produ				For	Bottom	26.	Perforation Perforated		<u> </u>		Size	No. He	oles		Perf. Status	
	Formatio	<u> </u>	l	Гор	5254'	 -	5194 '- 5			-	-	22	+	produc		
	eware_		5194	!	<u> </u>		<u> </u>	<u> </u>		1				<u></u>		
B) C)																
D)									-							
27. Acid,			Cement Squ	eeze, Eic.						· · · · · · · · · · · · · · · · · · ·	Manadal				···	
	Depth Inter	val						mount a					7	J		-
4905		 -	Dr:	illed c	out CIBP San Andre	<u>at 4</u>	940'+35	21_5	C 41	n to	p over +h 125	_Sar	of cl	res p	C" Prem	cemen
	<u>'-5041</u>		Squ	<u>jeeze S</u>	$\frac{1}{42000}$	<u>es pe</u>	20# De	<u>∠ −ე</u>	140	NT.	cel an	d 14	12000)# san	d	CCIRCI.
5/94	'- 5254	<u>:</u>	- LTC	C WILL	1 42000	iars.	<u> 20 π 10</u>									
28. Produ	oction - Inte	rval A														
Date First Produced	Test	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr, API		Gas Gravity	Production M					
	Date 2/			22	0	134				N/A	n		CEF	TED F	OR RECC	I DO
2/9/00 Choke	14/01 Tog. Press.		24 Hr.	Oil	Gas	Water	Gas : O	il	Well Sta		ius	T	7			וטחי
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						1/4	PR o		- 1
	SI			<u> </u>								100		Ľ1\₩ 2	2001	+
28a. Produ	Test	Hours	Test	Oil .	Gas	Water	Oil Grav			Gas	Produ		4			\dashv
Produced	Date	Tested	Production	BBL		BBL	Corr. Al	Pi	1	Gravity			<u> </u>	~ .a		
	-		24 Hr.	Oil	Gas	Water	Gas : Oi	<u> </u>	+	Well Stat	us					_
Choke Size	Tog. Press. Flwg.	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	•		2.31						

28b. Produc	ction - Inter	val C							· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	roduction Method	
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
	ction - Inter		· · · · · ·	-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
N/	<u>'A</u>		ed for fuel, v							
Show tests, i	all importa	nt zones o	Include Aqu of porosity as al tested, cus	nd content	s thereof: (time tool of	Cored interva	als and all drill-ste and shut-in pressur	_	on (Log) Markers	
Forma	tion	Тор	pp Bottom		Descr	iptions, Conte	ents, etc.		Name	Top Meas. Depth
					·					меах. Беріп
		P 12: 59								
		KAR 21							×	
		7W 100Z						,		
Thi rec 490 per	s well omplete 5' and	was a ed the squee ng the	exing th	l from From t ne San	ne San Andre:	Andres s perfo	back to tl rations 49	he Delewar 72'-5041'	fied as TAd. Exe by drilling of with 125sx of of the the sand frac.	
1. Electr		nical Logs	(1 full set rea			ologic Report e Analysis	3. DST Re 7. Other:	port 4. Dir	rectional Survey	
			ing and attach		ation is com	iplete and con			e records (see attached instru	uctions):
Signature	lease print)	refe	27	e e			Title <u>Ager</u> Date <u>3/15</u>		S S S S S S S S S S S S S S S S S S S	
itle 18 U.S.C ales any fals	C. Section 1 se, fictitious	001 and T or frสิชิติตี	itle 43 U.S.C	Section s or repres	1212, make entations as	it a crime fo	or any person know er within its jurisdi	WOW (1977) vingly and willful ction.	lly to make thing department	ent or agency of the United
	e commence of	· -					· · · · · ·	GA LIV	BECEN	
								J7V	111010	<i>1</i> - ₹ +