			<u> </u>				4		
District I			· · · · · · · · · · · · · · · · · · ·			Mexico			Form C-104 Revised March 25, 1999
1625 N. Frenc District II	h Dr., Hobbs, I	NM 88240	Energy, Minerals & Natur			rai resources			1,011000 march 20, 1000
District II 811 South Firs	88210						Submit to A	Appropriate District Office 5 Copies	
District III 1000 Rio Braz	NM 87410	2040 South Pac 1 87410 Santa Fe, NM 8					_		
District IV									
2040 South Pacheco, Santa Fe, NM 87505 I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
REQUEST FOR ALLOWABLE AND ADTHORIZATION TO TRANSPORT 'Operator name and Address 'Operator name and Address 'Operator name and Address									
EOG Resource	es, Inc.		· ·			-	AL IN	A	7377
P.O. Box 2267							No Pt	RT1400bb	n for Filing Code 1. (12/2000)
Midland, TX 7		<sup>3</sup> Pool Name Corbin West (Deleware)							
30-025-30787									13195 <sup>9</sup> Well Number
	ty Code		<sup>®</sup> Property Name Huber 17 Federal						
<u>25564</u>	<sup>10</sup> Surface I	ocation							· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	17	18S	33E_		660.	South	1980	East	Iea
<u>~</u>	"Bottom F	lole Locatio	on				Fact for all	ContAlact lin -	C
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing	I Method Code	<sup>14</sup> Gas Co	nnection Date	<sup>15</sup> C-129 F	Permit Number	<sup>16</sup> C-129 Ef	fective Date	<sup>17</sup> C-129 Expiration Date
F	Pumpin								<u> </u>
III. Oil and Gas Transporters									
<sup>18</sup> Transporter		<sup>19</sup> Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G		ULSTR Location
OGRID		and Address			2828227	0		d Description	
022507		Equilon					17-17.	-185-330	
								ļ	
	ک فصی پر دور								
IV. Produced Water									
<sup>22</sup> POD <sup>24</sup> POD ULSTR Location and Description									
V. Well Co	ata	a						10	
25Spud Date		<sup>26</sup> Ready Date <sup>27</sup> TD		"TD	<sup>2®</sup> PBTD	<sup>29</sup> Perforations		<sup>30</sup> DHC, MC	
1979222									
<sup>31</sup> Hole Size		<sup>32</sup> Casing and Tubing Size			e	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement	
								ļ	
VI. Well Te	360 21	<sup>36</sup> Gas Delivery Date 3 <sup>7</sup> Test Date 12/12/00			<sup>3®</sup> Test Length	<sup>39</sup> ⊤bo	Pressure	<sup>40</sup> Csg. Pressure	
<sup>35</sup> Date New Oil 12/9/00								Pressure	
41 Choke Size		<sup>42</sup> Oil		T ∿∛v	Vater	24 Gas	145	AOF	<sup>46</sup> Test Method
Pumping				ــــــــــــــــــــــــــــــــــــــ			ION DIVISIO	<u> Pumping</u>	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been compiled with OIL CONSERVATION DIVISION and that the information given above is true and complete to the best of my knowledge									
Signature: Dich Jean						Approved by:	ĨP.	aul Kanta	ý.
Printed Name:						Title:		Feologian	
Mike Francis									<u>.                                    </u>
Title:						Approval Date:			
Agent Date: 3/27/01 [Phone: (915)686-3714						MAR 2 9 200			
<sup>16</sup> If this is a change of operator fill in the OGRID number and name of the previous operator									
Provint	s Operator Sig	inature		Printe	d Name		Title		Date
Previous Operator Signature Printed Name Date Date									