Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM 26692

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
[X] Oil Well   [ ] Gas Well   [ ] Other

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.
P.O. Box 51810   Midland, TX   79710   915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 17, T18S, R33E

660' FSL & 1980' FEL

8. Well Name and No. HUBER '17'
FEDERAL # 4

9. API Well No.
30-025-30787

10. Field and Pool, or Exploratory Area
CORBIN (DELAWARE)

11. County or Parish, State
LEA COUNTY, NM

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12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other REQUEST FOR SHUT IN STATUS	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SOUTHLAND ROYALTY COMPANY RESPECTFULLY REQUESTS OFFICIAL SHUT IN STATUS.

RECEIVED
Nov 15 10 06 AM '93
CARL ARREAR

APPROVED FOR ___3___ MONTH PERIOD
ENDING ___6/28/94___

14. I hereby certify that the foregoing is true and correct
Signed _____ DONNA WILLIAMS   Title PRODUCTION ASSISTANT   Date 10/14/93

(This space for Federal or State office use)
(ORIG. SGD.) JOE G. LARA
Approved by _____   Title PETROLEUM ENGINEER   Date 3/28/94
Conditions of approval, if any:
by ending date submit for TA approval as per attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1.   Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 234-5272; for wells in Lea County call (505) 393-3612.

2.   A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.

3.   All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

4.   The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be considered for Temporary Abandonment (TA) approval for 12 months provided the operator:

1.   Submits a subsequent Sundry Notice requesting TA approval,

2.   Attaches a clear copy or the original pressure test chart,

3.   And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1.   A procedure to repair the casing so that a TA approval can be granted.

2.   A procedure to plug and abandon the well.