District_III       District_III       District_III         1000 No Braze R4, Asec, NM 17410       Hit Cites GPO PALLGWABLE AND AUTHORIZATION         Cites Cites GPO PALLSWABLE AND AUTHORIZATION       Cites Cites GPO PALLSWABLE AND AUTHORIZATION         Cipericit       30-026-30787         Southland Royalty Company       Allin         It bests Dr., Midland, TX 79705       0 Oher (Pitess explain)         Rescopi (or Filing (CAL proper box)       Oher (Pitess explain)         New Well       Casigghest Gas       Candenais         I obasis of general of period openior       Casigghest Gas       Candenais         I data of period openior       Casighest Gas       Candenais         I data of period openior       South Corbin (Bone Spring)       Kist of Lase Mone MM-26582         I data openior	Submit 5 Copies Approvinate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT DISTRICT DI STRICT DI STRICT DI STRICT DI STRICT DI						
Tool Ro Basion R4, Anne, NM 87410     PBECULES SFEGR AJLEQWABLE AND AUTHAL GAS       Openiar     C TO TRANSPORT OIL AND NATURAL GAS     Well API No.       Southland Royaity Company     Altr     VE     30-025-30787       Addres     30-025-30787     Altr     VE       Addres     30-025-30787     Altr     VE       Addres     30-025-30787     Altr     VE       Addres     0     Other (Please explain)     Res       New Will     Charge in Transporter of:     Other (Please explain)     Res       New Will     Charge in Transporter of:     Other (Please explain)     Res       Indrawer of previous openitor     Cancel Distribution     South Corbin (Bone Spring)     Kind of Lase       Int DESCIPTION OF WELL AND LEASE     Feet From The East     Lise No.       Huber "17" Federal     4     South Corbin (Bone Spring)     Feet From The East     Lise       Section     17     Township     18 South Range 33 East     NMM-26692       Location     IC     Construction (Bone Spring)     Feet From The East     Lise       Name of Authorizad Transporter of Dill AND NATURAL CAS     Po. Do Na 1510, Midland, Texas 79702       Name of Authorizad Transporter of Dillor Provide Instance     Po. O. Box 1510, Midland, Texas 79762       Wan poteoscol religitide, from size of condestasin	P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III						
Openior       Southland Royalty Company       Alt	1000 Rio Brazos Rd., Aztec, NM 87410	ON					
21 Desta Dr., Midland, TX 79705         Readot() for Filing (Check proper box)         New Well       Catage in Transporter cf: Catage in Opy Gas         Recomption       Oil       Dry Gas         Catage in Openator       Catage in Transporter cf: Catage in Openator of the sums and daffere of previse openator       Catage in Openator         If Obega of openator of the sums and daffere of previse openator       Catage in Openator       Kind of Lase         ILase Name       Wall No. Pool Name, Including Formation       Kind of Lase       NM-26692         Locas Name       Wall No. Pool Name, Including Formation       Kind of Lase       NM-26692         Locas Name       Yall No. Pool Name, Including Formation       Kind of Lase       NM-26692         Locas Name       Yall No. Pool Name, Including Formation       Kind of Lase       NM-26692         Locas Name       Yall No. Pool Name, No. NM-26692       No. NM-26692       Locas No.         Locas Name       Addres (Gire address to which approved copy of this form is to be seei)       NM-26692         Mame of Aubitotied Transport of Coll ADM NATURAL GAS       Name of Aubitotied Transport of Coll Address (Gire address to which approved copy of this form is to be seei)         Nem of Aubitotied Transport of Coll Address (Gire address to which approved copy of this form is to be seei)       Policy Coll Address (Gire address to which approved copy of this form is to be seei)	Operator						
Reacon(r) for Filing (Check proper box)       Change in Transporter of: Change in Operator       Other (Please explain)         New Well Recomptation       Coll       Dry Gas       Candenia       Candenia         If change of operator       Candenia Candenia       Candenia       Candenia       Candenia         If change of operator       Candenia       Candenia       Candenia       Lass Name         If change of operator       Candenia       Yind of Lasse       Name       Name         It operator       Candenia       4       South Corbin (Bone Spring)       Xind of Lasse       Name         It operator       Candenia       4       South Corbin (Bone Spring)       Fedderat       Name       Name       Name       South Corbin (Bone Spring)       Fedderat       Image of candenia       Name       Name       Candenia       Name       Candenia       Name       Candenia       Name       Candenia       Candenia       Name       Candenia       Policita       Name       Candenia       Policita       Name       Candenia       Addresi (Gine addresi to which approved copy of this form is to be sent)       Policita       Name       Candenia       Policita       Name       Candenia       Policita       Name       Candenia       Policita       Naddresi (Gine addresi to which approved copy							
Incompetition         Oil         Dry Cas           Change in Operator         Casinghead Gas         Condensus           If change of operator         Casinghead Gas         Condensus           If change of operator         Casinghead Gas         Condensus           If change of operator         Stanghead Gas         Cancer           If change of operator         Well No. Pool Name, Including Formation         State Federal           Location         Upit Latter         9         Federal           Location         Upit Latter         .660         Feet From The South         Line and           Section         17         Township         18 South         Range 33 East         NMPM,         Loa           Section         17         Township         18 South         Range 32 East         NMPM,         Loa         Country           III.         DESIGNATION OP TRANSPORTER OF OIL AND NATURAL GAS         Address (Gire address to whick approved copy of this form is to be sent)         P. O. Box 1510, Midland, Texas 79702           Name of Autorised Transport of Changed Gas         X         1         Address (Gire address to whick approved copy of this form is to be sent)           Philipp obtaces oil or liquid, the form as other lease or pool, give commingling order number:         PC - 771           IV. COMPLETION DATA<							
Change is Operator       Considenate       Condenate         If change of operator give same sub states for our points operator       Cancel & C							
II.       DESCRIPTION OF WELL AND LEASE         Lease Name       Well No.       Pool Name, Including Formation       State of Lease       Lease No.         Huber "17" Federal       4       South Corbin (Bone Spring)       Federal       NM-26692         Location       Unit Later 0       : 660       Feet From The South       Lise and 1980       Feet From The East       Lise Section       17       Township       18 South       Range 33 East       NMPM,       Lea       County,         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       South Corbin (Bone Sci or Mich approved copy of this form is to be sen!)       P. 0. Box 1510, Midland, Texas 79702         Name of Authorized Transporter of Oil Transperter of Calighead Gas       [X]       or Ordecasta       P. 0. Box 1510, Midland, Texas 79702         Name of Authorized Transporter of Calighead Gas       [X]       or Dry Gas       Address (Give address to which approved copy of this form is to be sen!)         Prillips 66       K       17       188       33 East       Yes       PC-771         V.       COMPLETION DATA       K       17       188       33 East       Yes       PC-771         Date Spadded       Date Compl. Ready to Prod.       Total Depth       Name of Authorized Transporter of Completion - (X)       X       Integer addres to which approved copy							
II.       DESCRIPTION OF WELL AND LEASE         Lesse Names       Well No.       Pool Name, Including Formation       State of Lesse       Lasse No.         Huber'' 17" Federal       4       South Corbin (Bone Spring)       Federal       NM-26692         Location       Unit Letter 0	f change of operator give name and address of previous operator	Cancel S. Corbin Wall					
Lesse Name Huber "17" Federal         Well No. 4         Pool Name, Including Formation         Kind of Lease South Corbin (Bone Spring)         Kind of Lease Editoral         Lease No. NM-26692           Loceios         Unit Letter 0		Ĺ					
Unit Letter 0       .660       Feet From The       South       Lise and       1980       Peet From The       East       List         Section       17       Township       18       South       Range       33       East       , NMPM,       Lea       County         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Give address to which approved copy of this form is to be sent)       P. O. Box 1510, Midland, Texas 79702         Name of Auborized Transporter of Casinghead Gas       E       or Or Or Ga       Address (Give address to which approved copy of this form is to be sent)         Philips 66 Nat. Gas Co.       If will produces oil or liquids.       Unit       Sc.       Twp.       Rge.       Is gas schully connected?       When ?         Yet       If will produces oil or liquids.       Unit       Sc.       Twp.       Rge.       Is gas schully connected?       When ?         Yet       If will produces oil or liquids.       If N       17       18       33E       Yes       Yes         If will produces oil or liquids.       If N       17       18       33E       Yes       Yes         If will produces oil or liquids.       If N       17       105       32E       Yes       Yes         If will produces oil or liquids.	Lease Name	State, Federal or Fee NM-26692					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil         Yaxes - New Mexico Pipeline       Condensate       Address (Give address to which approved copy of this form is to be sent)         Phillips 66 Nat. Gas Co.       Yor Dry Cas       Address (Give address to which approved copy of this form is to be sent)         Phillips 66 Nat. Gas Co.       X       or Dry Cas       Address (Give address to which approved copy of this form is to be sent)         Youll produces oil or liquids,       Ubit       Sec.       Twp.       Rge.       Is gas actually connected?       When ?         You Production I sources       K       17       18S       33E       Yes       PC-771         IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back Same Res'v       Piff Res'v         Date Spudded       Date Completion - (X)       x       Image: Sec.       Top Oil/Gas Pay       Tubing Depth       10,265'         1/27/90       10/20/90 (Plug Back)       Top Oil/Gas Pay       Tubing Depth       11,500'       7328'         Perforations       7330' - 7346'       11,500'       11,500'       12,50'       1450 sx-Circulated         12-1	<u>^</u>	Feet From The East Line					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil         Yexas - New Mexico Pipeline       Cor Condensate       P. O. Box 1510, Midland, Texas 79702         Name of Authorized Transporter of Casinghead Gas       Y or Dry Cas       Address (Give address to which approved copy of this form is to be sent)         Phillips 66 Nat. Gas Co.       Y       or Dry Cas       Address (Give address to which approved copy of this form is to be sent)         Yeel produces oil or liquids,       Ubit       Sec.       Twp.       Rgc.       Is gas actually connected?       When 7         give location of tank.       K       17       18S       33E       Yes       Yes       Yes         1f this production is completion - (X)       X       17       18S       33E       Yes       Yes       Yes         1/27/90       Date Completion - (X)       X       10/20/90 (Plug Back)       Total Depth       PB:TD.       10,265'         12/27/90       Date Completion - (X)       X       10/20/90 (Plug Back)       11,500'       10,265'         12/27/90       Date Completion - (X)       X       10/20/90 (Plug Back)       11,500'       12,265'         Elevations (DF, RKB, RT, GR, etc.) </td <td>Section 17 Townshin</td> <td>Lea County</td>	Section 17 Townshin	Lea County					
Name of Authorized Transporter of Oil       Condensate       Address (Give address to which approved copy of this form is to be seril)         Name of Authorized Transporter of Casinghead Gas       Image: Condensate       Address (Give address to which approved copy of this form is to be seril)         Name of Authorized Transporter of Casinghead Gas       Image: Condensate       Address (Give address to which approved copy of this form is to be seril)         Yes       Yes       Address (Give address to which approved copy of this form is to be seril)         Yes       Yes       Yes         If well produces oil or liquida, give commingling order number:       PC-771         IV. COMPLETION DATA       Oil Well       Case Well       New Well       Workover       Deepen       Plug Back       Same Res'       Diff Res'         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.       10.265'         1/27/90       10/20/90 (Plug Back)       11,500'       Tousing Depth       7320'         3654' GR.       Ro es Spring       7330'       Tobing Stoce       11,500'         HOLE SIZE       CASING & ND CEMENTING RECORD       1450 sx-Circculated         12-1/4"       8-5/8"       2,905'       1450 sx-Circculated         12-1/4"       8-5/8"       2,905'       1460 sx-Circculated         7-7/8	Jeculo 104 Manp						
Phillips 66 Nat. Gas Co.       4001 Penbrook, Odessa, Texas 79762         If well produces oil or liquids, give location of tanks.       Unit K       Sec.       Twp.       Rge.       Is gas actually connected?       When ?         If this productos is commingled with that from any other lease or pool, give commingling order number:       PC-771       PC-771         V. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back Same Res'v       Diff Res'v         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.       10/20/90 (Plug Back)       11,500'       10,265'         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth       7328'         Performations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Stoce       11,500'       11,500'         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT       11,500'       1450 sxCirculated         12-1/4"       8-5/8"       2,905'       1450 sxCirculated       12-1630 sxDV @8011'       2nd-100 sxTOC 1050'         V. TEST DATA AND REQUEST FOR ALLOWABLE       Oll Wells       Gas of and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)       Producing Method (Flow, pump, gas lif, etc.)       Pump: 2-1/2" x 1-1/4" x 24' R	Name of Authorized Transporter of Oil						
give location of tanks.       K       17       18S       33E       Yes         If this production is commingled with that from any other lease or pool, give commingling order number:       PC-771         IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same Res'v       Diff Res'v         Designate Type of Completion - (X)       x       1       New Well       Workover       Deepen       Plug Back       Same Res'v       Diff Res'v         Date Spudded       Date Completion - (X)       x       1       10/20/90 (Plug Back)       11,500'       10,265'         1/27/90       10/20/90 (Plug Back)       11,500'       Tubing Depth       3854' GR.       7330'       7338'         Performions       7330'-7346'       TUBING, CASING AND CEMENTING RECORD       TUBING, CASING & TUBING SIZE       Depth Casing Shoe       11,500'         17-1/2"       13-3/8"       348'       370 sx-Circulated         12-1/4"       8-5/8"       2,905'       1450 sx-Circulated <tr< td=""><td></td><td>, Odessa, Texas 79762</td></tr<>		, Odessa, Texas 79762					
PC-771         PC-771         V. COMPLETION DATA         Designate Type of Completion - (X)       x       Determiningling order number:       PC-771         V. COMPLETION DATA         Designate Type of Completion - (X)       x       Determiningling order number:       PC-771         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         11,200'       10,265'         Total Depth       P.B.T.D.         10,20/200 (Plug Back)       11,500'       10,265'         Tubing Depth         3854' GR.       Name of Producing Formation       Top Oil/Gas Pay         Tubing Depth       7330'       7328'         TUBING, CASING AND CEMENTING RECORD         TUBING, CASING AND CEMENTING RECORD         17-1/2"       13-3/8"       348'       370 sx-Circulated         12-1/4"       8-5/8"       2,905'       1450 sxDV @80111         10/2 <t< td=""><td></td><td>When?</td></t<>		When?					
IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same RetV       Diff RetV         Date Spudded       Date Completion - (X)       x       Image: Completion - (X)       Y       Y       Y       Y       Y       Y       Y       Y       Y       Y       Y       Y       Y       Y       Y		PC-771					
Designate Type of Completion - (X)       x       x         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         1/27/90       10/20/90 (Plug Back)       11,500'       10,265'         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         3854' GR.       Bone Spring       7330'       7328'         Perforations       TUBING, CASING AND CEMENTING RECORD       11,500'       11,500'         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4"       8-5/8"       2,905'       1450 sx-Circulated         17-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         7-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         V. TEST DATA AND REQUEST FOR ALLOWABLE       Producing Method (Flow, pump, gas lift, etc.)       Pump: 2-1/2" x 1-1/4" x 24' RHBM         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Pump: 2-1/2" x 1-1/4" x 24' RHBM         Leogth of Test       Tubing Pressure       Casing Pressure       Choke Size         24 Hours       On pump       60       Cas- MCF         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.	V. COMPLETION DATA						
Date Spudded     Date Compl. Ready to Prod.     Total Depth     P.B.T.D.       1/27/90     10/20/90 (Plug Back)     11,500'     10,265'       Elevations (DF, RKB, RT, GR, etc.) 3854' GR.     Name of Producing Formation Bone Spring     Top Ol/Gat Pay     Tubing Depth       7330'     7328'     7328'       Perforations     7330'-7346'     11,500'       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/2"     13-3/8"     348'     370 sx-Circulated       12-1/4"     8-5/8"     2,905'     1450 sx-Circulated       17-7/8"     5-1/2"     11,500'     1st-630 sxDV @8011'       V. TEST DATA AND REQUEST FOR ALLOWABLE     Producing Method (Flow, pump, gas lift, etc.)     Pump: 2-1/2" x 1-1/4" x 24' RHBM       Old UKELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Purup: 2-1/2" x 1-1/4" x 24' RHBM       Date of Test     10/24/90     Purup: 2-1/2" x 1-1/4" x 24' RHBM       Leugh of Test     Tubing Pressure     Casing Pressure     Choke Size       24 Hours     On pump     60     Gas-MCF	Designate Type of Completion -						
Interference       Interference <th< td=""><td></td><td>1 1</td></th<>		1 1					
Literations       Bone Spring       7330'       7328'         Perforations       7330'-7346'       Depth Casing Shoe         11,500'       TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         17-1/2"       13-3/8"       348'         12-1/4"       8-5/8"       2,905'         12-1/4"       5-1/2"       11,500'         V. TEST DATA AND REQUEST FOR ALLOWABLE       2nd-100 sxTOC 1050'         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         10/21/90       Tubing Pressure         Casing Pressure       Casing Pressure         24 Hours       On pump         60       Gas-MCF							
7330'-7346'       11,500'         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       348'       370 sx-Circulated         12-1/4"       8-5/8"       2,905'       1450 sx-Circulated         7-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         7-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         V. TEST DATA AND REQUEST FOR ALLOWABLE       2nd-100 sxTOC 1050'       2nd-100 sxTOC 1050'         V. TEST DATA AND REQUEST FOR ALLOWABLE       Producing Method (Flow, pump, gas lift, etc.)       Pump: 2-1/2" x 1-1/4" x 24' RHBM         Date of Test       Date of Test       Pump: 2-1/2" x 1-1/4" x 24' RHBM       Choke Size         10/21/90       Tubing Pressure       Casing Pressure       Choke Size         24 Hours       On pump       60       Gas-MCF         Actual Prod. During Test       Oil - Bbls.       40       10							
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       348'       370 sx-Circulated         12-1/4"       8-5/8"       2,905'       1450 sx-Circulated         7-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         7-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         7-7/8"       2nd-100 sxTOC 1050'       2nd-100 sxTOC 1050'         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         10/21/90       10/24/90       Pump: 2-1/2" x 1-1/4" x 24' RHBM         Length of Test       On pump       60         24 Hours       On pump       60         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       40							
HOLE SIZECASING & TUBING SIZEDEPTH SETSACKS CEMENT17-1/2"13-3/8"348'370 sx-Circulated12-1/4"8-5/8"2,905'1450 sx-Circulated7-7/8"5-1/2"11,500'1st-630 sxDV @8011'7-7/8"2nd-100 sxTOC 1050'2nd-100 sxTOC 1050'V. TEST DATA AND REQUEST FOR ALLOWABLEOIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)Date First New Oil Run To Tank 10/21/90Date of Test 10/24/90Producing Method (Flow, pump, gas lift, etc.) Pump: 2-1/2" x 1-1/4" x 24' RHBMLength of Test 24 HoursTubing Pressure On pumpCasing Pressure 60Choke SizeActual Prod. During TestOil - Bbls.Water - Bbls.4010							
17-1/2       13-0/0       2,905'       1450 sx-Circulated         12-1/4"       8-5/8"       2,905'       1450 sx-Circulated         7-7/8"       5-1/2"       11,500'       1st-630 sxDV @8011'         V. TEST DATA AND REQUEST FOR ALLOWABLE       2nd-100 sxTOC 1050'       2nd-100 sxTOC 1050'         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firm New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         10/21/90       Date of Test       0/24/90       Pump: 2-1/2" x 1-1/4" x 24' RHBM         Length of Test       On pump       60       Gas- MCF         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       40							
12-1/4     3-3/8       7-7/8"     5-1/2"       11,500'     1st-630 sxDV @8011'       2nd-100 sxTOC 1050'       V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Run To Tank 10/21/90       Length of Test 24 Hours       On pump       Actual Prod. During Test       Oil - Bbls.							
1-173       2nd-100 sxTOC 1050 <sup>4</sup> V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank         10/21/90       Date of Test         10/21/90       10/24/90         Pump: 2-1/2" x 1-1/4" x 24' RHBM         Length of Test       Tubing Pressure         24 Hours       On pump         Actual Prod. During Test       Oil - Bbls.		1st-630 sxDV @8011'					
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank 10/21/90       Date of Test 10/24/90       Producing Method (Flow, pump, gas lift, etc.)         Length of Test 24 Hours       Tubing Pressure 0n pump       Casing Pressure 60       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF	/-//8"	2nd-100 sxTOC 1050'					
Date First New Oil Run To Tank 10/21/90     Date of Test 10/24/90     Producing Method (Flow, pump, gas lyt, etc.)       Length of Test 24 Hours     Tubing Pressure 0n pump     Casing Pressure 60     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF	. TEST DATA AND REQUES	for this depth or he for full 24 hours }					
Length of Test     Tubing Pressure     Casing Pressure     Choke Size       24 Hours     On pump     60     Gas- MCF       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     10		s lyt, etc.)					
Length of Test     Tubing Pressure     Casing Pressure     Choke Size       24 Hours     On pump     60     60       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF		-1/4" x 24' RHBM					
24 Hours     On pump     Water - Bbls.     Gas- MCF       Actual Prod. During Test     Oil - Bbls.     10	Length of Test	Choke Size					
Actual Prod. During Test Oil - Bois.		Gas- MCF					
25 48 10	ACTUAL PTOD. DURING LESS	10					
GAS WELL							
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate							
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	esting Method (pilot, back pr.)	Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	I. OPERATOR CERTIFIC						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR () 4 1001	I hereby certify that the rules and regular Division have been complied with and the	APR 0 4 1991					
is true and complete to the best of my knowledge and belief. Date Approved							
By ORIGINAL SIGNED BY JERRY SEXTON	Holent L. R.	NED BY JERRY SEXTON					
Signature R. L. Bradshaw Env./Reg.Spec.	Signature B   Bradshaw						
Printed Name         Title           21 March 1991         915-686-5678	Printed Name						
Date Telephone No.	Date						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit 17 Appro Distinct Office State Lases - 4 00 

JISTRICT I 2.0. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artena, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico rgy, Minerais and Natural Resources Dep.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

is must be from the outer boundaries of the section All Diete

				~*						Well	NO.	
Operator	SOUTHU	AND RO	YALTY	COMPAN	Y	Lease	HUBER	17"	FEDERAL		4	
Una Loter		Section	17	Townsp	8-SOUTH	Range	33-EAS	т	Count	LE	A	
Actual Foo	xage Locau	on of Well feat from t		SOUTH	lins and		:980		feet from the	EAST	line	
Ground les			Producing	Formation Spring	9	Pool SOU	th Corbin	1			40 Acr	H
		_			The sector of the	ani ar bi	cinum 2007123 CR U	이는 아프 이희				

1. Outline the acrunge dedicated to the subject well by cold

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization.

unitization, force-pooling, stc.?

If answer is "yes" type of consolidation No Yes

ere and tract descriptions, which have actually been consolidated. (Use reverse age of if second as "no" list the own

thes formed and

h forced pooling, or others biby col gastio the well unde all inter no have been at No allomable will be an 1.20 - 1 or until a non-standard unit, elimensting such interest, has been approved by the Division



APR () = 1991

Correction of the correction o