

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
RECEIVED P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company	Well API No. 30-025-30787
Address 21 Desta Dr., Midland, TX 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

Cancel J. Corbin Walford

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huber "17" Federal	Well No. 4	Pool Name, Including Formation South Corbin (Bone Spring)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-26692
Location				
Unit Letter O	660	Feet From The South	Line and 1980	Feet From The East
Section 17	Township 18 South	Range 33 East	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipeline	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702				
Name of Authorized Transporter of Casinghead Gas Phillips 66 Nat. Gas Co.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 17	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-771

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well	Workover	Deepen	Plug Back x	Same Res'v	Diff Res'v
Date Spudded 1/27/90	Date Compl. Ready to Prod. 10/20/90 (Plug Back)		Total Depth 11,500'		P.B.T.D. 10,265'			
Elevations (DF, RKB, RT, GR, etc.) 3854' GR.	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 7330'		Tubing Depth 7328'			
Perforations 7330'-7346'					Depth Casing Shoe 11,500'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		348'		370 sx-Circulated			
12-1/4"	8-5/8"		2,905'		1450 sx-Circulated			
7-7/8"	5-1/2"		11,500'		1st-630 sx---DV @8011'			
					2nd-100 sx---TOC 1050'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/21/90	Date of Test 10/24/90	Producing Method (Flow, pump, gas lift, etc.) Pump: 2-1/2" x 1-1/4" x 24' RHBM	
Length of Test 24 Hours	Tubing Pressure On pump	Casing Pressure 60	Choke Size
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. 48	Gas - MCF 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R. L. Bradshaw  
Env./Reg. Spec.  
Printed Name  
21 March 1991  
Date  
Title  
915-686-5678  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 04 1991  
By ORIGINAL SIGNED BY JERRY SEXTON  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to: Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Department of Energy, Minerals and Natural Resources

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT  
All Distances must be from the outer boundaries of the section

Operator			Lease			Well No.								
SOUTHLAND ROYALTY COMPANY			HUBER "17" FEDERAL			4								
Unit Letter	Section	Township	Range	County										
0	17	18-SOUTH	33-EAST	NMPM		LEA								
Actual Footage Location of Well:														
660		feet from the		SOUTH		line and		1980	feet from the		EAST		line	
Ground level Elev.		Producing Formation		Pool		Dedicated Acreage:								
3854'		Bone Spring		South Corbin		40		Acres						

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Robert L. Bradshaw*

Printed Name

Robert L. Bradshaw

Position

Sr. Staff Env./Reg. Spec.

Company

Meridian Oil Inc.

Date

21 MARCH 1991

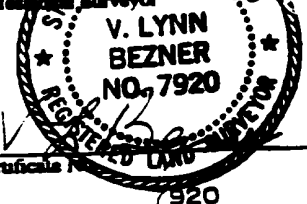
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

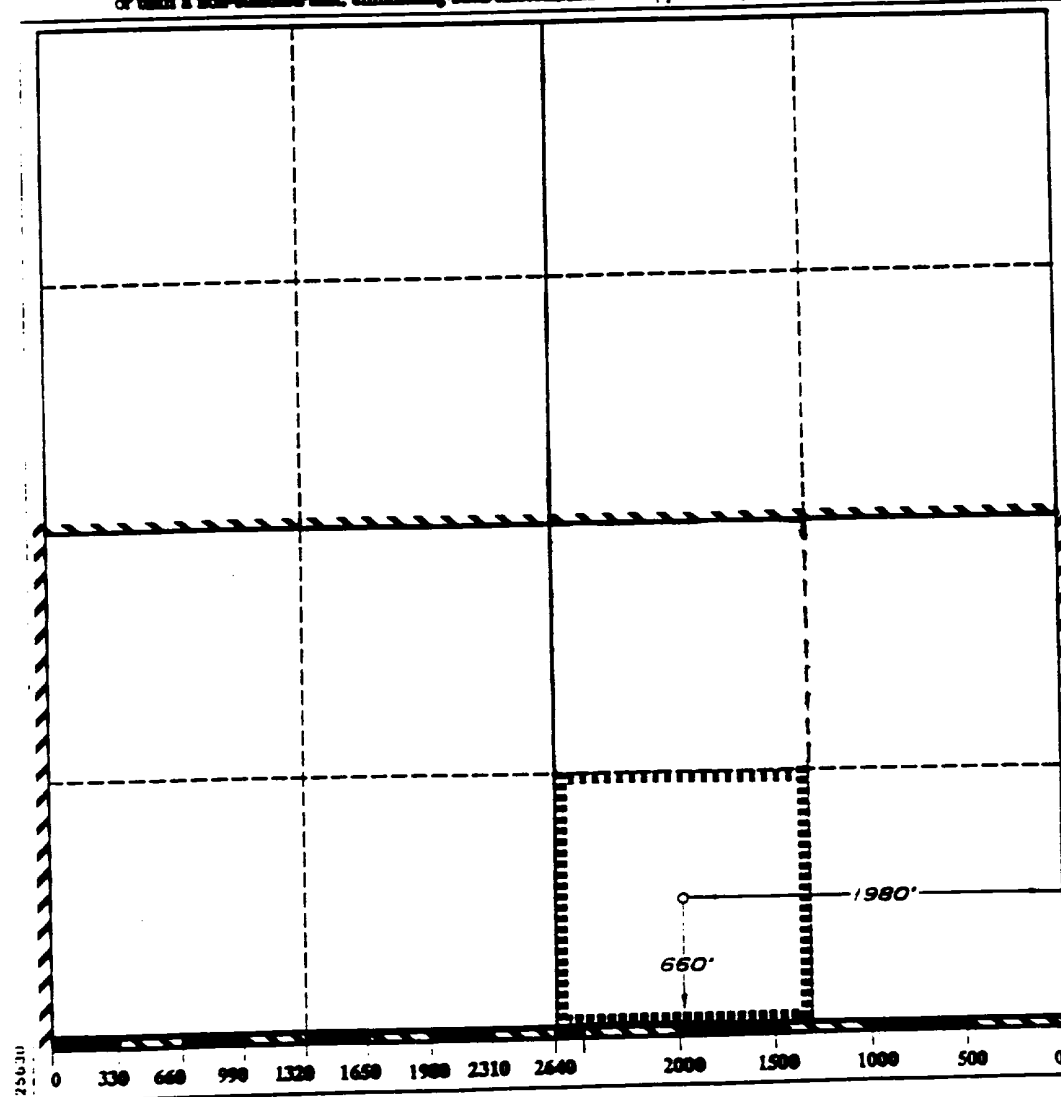
DECEMBER 14, 1989

Signature of Registered Surveyor



Certificate No.

7920



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