Form 3160-4

CONTACT 1 IVING BLM Roswell District OFFICE FOR NUMBER OF COPIES PROTURED NM060-3160-3

(July 1989) (formerly 9–33	0) 5.	U) A E	, 1 , 1				S REQUI		NM060-316)-3			
(rominerty of oc	U	DEPARTMENT OF THE INTERIOR (See other Instructions on BUREAU OF LAND MANAGEMENT										5. LEASE DESIGNATION AND SERIAL NO. NM-26692			
WELL CO	MPLE	TION O	R RECO	MPLET	ION	REPOR	RT /	AND	LOG	*	6. IF INDIAN, A	LLOTTEE	OR TRIBE NAME		
1a. TYPE OF V	VELL:	OIL X	GAS [7 DR	ıv 🔲	Other					7. UNIT AGREE	MENT NA	ME.		
b. TYPE OF C		ION:		_											
WELL	WORK OVER] PEEP-[PLUG BACK	X DIFF.	R. 📙	Other					8. FARM OR LE				
2. NAME OF OPERATOR		-	-								Huber	"17" F	Federal		
Southland Ro	yalty Co	ompany									9. WELL NUMB	ER			
3. ADDRESS OF OPERA						3a. AREA CO					4				
21 Desta Dr	-					915-68		600			10. FIELD AND				
4. LOCATION OF WELL At surface				ice with any	State red	quirements)*					l .		R BLOCK AND SURVEY		
660°	'FSL &	OR AREA	(., M., UF	R BLUCK AND SURVEY											
At top prod. interva	I reported be		Sec. 17, T18S, R33E												
At total depth Sal	me										Sec. 1	7, 11	85, K33E		
9a. API WELL NO.				14. PERI	MIT NO.		D.	ATE ISS	SUED		12. COUNTY OR		13. STATE		
30-025-30	787						3/18/91				PARISH Lea N		NM		
15. DATE SPUDDED	16. DATE	T.D. REACHED	1	COMPL. (Re									ELEV. CASINGHEAD		
1/27/90	10/	11/90	10/	10/20/90 (Plug Ba				ck) 3854' GR.					854'		
20. TOTAL DEPTH, MD	& TVD	_	K T.D., MD & TV		IF MULT	IPLE COMPL.			23. INTER DRILL		ROTARY TOO	DLS	CABLE TOOLS		
11,500'		10,26		1		it.A.				->	0-TD	1 25	. WAS DIRECTIONAL		
24. PRODUCING INTERV 7330'-7346		HIS COMPLETION	ON - TOP, BOTT	OM, NAME (N	ID AND IV	VD)~	,	, i	TIED	FOR	RECORD	23	SURVEY MADE		
7330 -7340	о воп	ie Spring						Adz				1	No		
26. TYPE ELECTRIC A	NO OTHER LO	GS RUN	·						APR		iggi I	27. WA	S WELL CORED		
None during									H; N	1	1,, 21	No	0		
28.	,		CAS	ING RECO	ORD (F	Report al	st	rings	s set in	well)					
CASING SIZE	WEIGH	T, LB./FT.	DEPTH SE			OLE SIZE	ľ				excorpo EXIC /	j	AMOUNT PULLED		
13-3/8"	48		348'		1	1/2"			sx-Ci						
8-5/8"	24		2,905'	1/4"											
5-1/2"	15.5	& 17	11,500	<u> </u>	7-7/8"		-	1st-630 sxDV 2nd-1100 sxT					Circ. 180 sx		
		1 161	ED DECOD		L				30.		UBING RECO)BD			
29.	700 (140		ER RECOR		SACKS CEMENT*		(MD)		SIZE	1-	DEPTH SET (MI		PACKER SET (MD)		
SIZE	TOP (MD	TOP (MD) BOTT		SACKS CE	SACKS CEIVIENT		(1410)	2-7/8"		7:	7328'				
				 		 		\dashv					· · · · · · · · · · · · · · · · · · ·		
31, PERFORATION RECO	ORD (Interval,	size, and nur	mber)	<u> </u>		32.	ACIE), SH	OT, FR	ACTUR	E, CEMENT	SQUE	EZE, ETC.		
7330'-7346'	2 JSPI	F on 90 d	iegree (3	1 holes)		DEPT	DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED			
						10,30	0			Set C	IBP & сарр	ed w	/35' of cmt.		
						7330'	-73	46'		800 g	al 7-1/2%	NEFe	HCI w/50 BS;		
													x-link gel &		
						105101				42M#	20/40 Ott	awa	sand.		
33.*		I necouration	N METHOD (Flov	wing gas lift		DDUCTION		of pur	10)		WELL	STATUS	(Producing or shut-in)		
10/21/90	TION		2-1/2" ×				-77-					oduc			
DATE OF TEST 10/24/90	HOURS TE	STED	CHOKE SIZE	PROD'N TEST P		OIL - BB 25	L.		GAS - M 10	ICF.	48	BL.	GAS - OIL RATIO		
FLOW. TUBING PRESS.	CASING PE	RESSURE	CALCULATED 24 HOUR RATE	1	- BBL.	_	GAS	- MCF	.	WATE	R - BBL .	OIL G	GRAVITY - API (CORR.)		
On pump	60	ad for fuel	oted etc.)								TEST WITNES	SED BY			
34. DISPOSITION OF GA	45 (501d, USE	ed for fuel, ver	neu, etc.)					_							
35. LIST OF ATTACHM C-104, Plat	ENTS												·		
36. I hereby certify th	at the forego	ing and attac	ned information	is complete	and cor	rect as dete	rmine	d from	all availab	le record	ls	_			
SIGNED 1	Roll	P. Bu	wastow	<u>тп</u>	LE S	r. Staff	Env	./Re	g. Spe	cialist	DAT	E2	1 March 1991		

	ТОР	TRUE VERT. DEPTH												
GEOLOGIC MARKERS	Ī	MEAS. DEPTH	1432,	3040,	4212,	4826'	5096,	7064"	8546'	9150'	10000,	10334'	10764'	
38. GEU		NAME	Rustler	Yates	Queen	San Andres	Delaware	Bone Spring	1st B.S. Sand	2nd B.S. Sand	3rd B.S. Sand	L. Leonard	Wolfcamp	
	DESCRIPTION, CONTENTS, ETC.													
flowing and shut-in pressures, and recoveries).	воттом												-	
ut-in pressure	ТОР													x.
flowing and shu	FORMATION											-		