Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico .ergy, Minerals and Natural Resources Departn.

Revised 1-1-89
See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DD. Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-30787 Southland Royalty Company Address 21 Desta Dr., Midland, TX 79705 Other (Please explain) ┰ Reason(s) for Filing (Check proper box) Request 2500 B.O. Test Allowable Perfs: 10,772'-820', 10,940'-970' Change in Transporter of: New Well Dry Gas Recompletion Pride hard from frac tank & TNM run fra Casinghead Gas Condensate Change in Operator Cattery If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation NM-26692 South Corbin (Wolfcamp) Huber "17" Federal 4 Location Feet From The South Line and 1980 Feet From The East Unit Letter O 18 South Range 33 East , NMPM, County 17 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Pypeline Jeyas nm Name of Authorized Transporter of Oil P.O. Box 2436, Abilene, TX 79604 Pride Pipeline Company 4 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas is gas actually connected? When? | Sec. | Twp. | Rge. | 17 | 18-S | 33-E If well produces oil or liquids, Unit No Unknown at the present. give location of tanks. 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v Diff Res'v Gas Well Deepen Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.R.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAR 1 5 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Robert L. Bradshaw

13 March 1990

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Env./Reg. Spec.

Title

915/686-5678

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.