

WRS COMPLETION REPORT

COMPLETIONS SEC 17 TWP 18S RGE 33E
PI# 30-T-0019 01/17/92 30-025-30787-0002 PAGE 1

NMEX LEA * 660FSL 1980FEL SEC SW SE
STATE COUNTY FOOTAGE SPOT
SOUTHLAND ROYALTY D X DO
OPERATOR WELL CLASS INIT FIN

4 HUBER "17" FEDERAL

WELL NO. LEASE NAME
3854GR CORBIN W
OPER ELEV FIELD POOL AREA

API 30-025-30787-0002

LEASE NO. PERMIT OR WELL I.D. NO.
08/18/1991 09/11/1991 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

7215 DELAWARE NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11500 PB 7215 OTD 11500 FM/TD WOLFCAMP
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

8 MI SE MALJAMAR, NM

TUBING DATA

TBG 2 7/8 AT 5500

INITIAL POTENTIAL

IPP 11BOPD 10 MCFD 190BW 24HRS
DELAWARE PERF W/ 52/IT 5605- 5645
PERF 5605- 5645
ACID 5605- 5646 1100GALS
7 1/2% NEFE
SWFR 5605- 5646 23150GALS 69100LBS SAND
20/40
GTY 38.0 GOR 909

PRODUCTION TEST DATA

BONE SPG PERF 7330- 7346
PERF 7330- 7346
BRPG @ 7250 7330- 7346
CMT PLUG 7215-7250

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY

CONTINUED IC# 300257055291

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**Petroleum Information
Corporation**

PI-WRS-GE7
Form No 187

COMPLETIONS SEC 17 TWP 18S RGE 33E
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SOUTHLAND ROYALTY
4 HUBER "17" FEDERAL

D X DO

DRILLING PROGRESS DETAILS

BOX 51810
MIDLAND, TX 79710-1810
915-686-5600

OWWO: OLD INFO: FORMERLY SOUTHLAND ROYALTY #4
HUBER "17" FEDERAL. ELEV 3854 GR. SPUD 10/20/90.
13 3/8 @ 348 W/370 SX, 8 5/8 @ 2905 W/1450 SX,
5 1/2 @ 11500 W/1730 SX. OTD 11500. PB 10265.
COMP 10/24/90. IPP 25 BO, 10 MCFG, 48 BWPD. PROD
ZONE: BONE SPRING 7330-7346.

10/22
01/16

LOC/1991/
11500 TD, PB 7215
COMP 9/11/91, IPP 11 BO, 10 MCFG, 190 BWPD
GOR 909, GTY 38
PROD ZONE - DELAWARE 5605-5646
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

COMPLETIONS SEC 17 TWP 18S RGE 33E
PI# 30-T-0026 05/11/90 30-025-30787-0000 PAGE 1

NMEX LEA * 660FSL 1980FEL SEC SW SE
STATE COUNTY FOOTAGE SPOT
SOUTHLAND ROYALTY D DO
OPERATOR WELL CLASS INIT FIN

4 HUBER "17" FEDERAL
WELL NO. LEASE NAME

3866KB 3854GR CORBIN S
OPER ELEV FIELD POOL AREA

API 30-025-30787-0000

LEASE NO. PERMIT OR WELL I.D. NO.

01/27/1990 03/15/1990 ROTARY VERT OIL
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

11500 WOLFCAMP CACTUS DRLG 71 RIG SUB 11

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 11500 PB 11442 FM/TD WOLFCAMP

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

8 MI SE MALJAMAR, NM

CASING/LINER DATA

CSG 13 3/8 @ 348 W/ 370 SACKS
CSG 8 5/8 @ 2905 W/ 1450 SACKS
CSG 5 1/2 @ 11500 W/ 1730 SACKS

TUBING DATA

TBG 2 7/8 AT 11017

INITIAL POTENTIAL

IPP 15BOPD 65 MCFD 10BW 24/64CK
WOLFCAMP PERF W/ 402/IT 10772-11378 GROSS
GTY 40.0 GOR 4333

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1432	2422		
LOG	YATES		3040	814		
LOG	QUEEN		4212	-358		
LOG	SN ANDRS		4826	-972		
LOG	DELAWARE		5096	-1242		
LOG	BONE SPG		7064	-3210		
LOG	BONE SP1		8546	-4692		
LOG	BONE SP2		9150	-5296		
LOG	BONE SP3		10000	-6146		

CONTINUED IC# 300257003890

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Petroleum Information

BB a company of
The Dun & Bradstreet Corporation

PI-WRS-GEJ
Form No 187

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SOUTHLAND ROYALTY D DO
4 HUBER "17" FEDERAL

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	LEONRD L		10334	-6480		
LOG	WOLFCAMP		10764	-6910		
SUBSEA MEASUREMENTS FROM GR						

PRODUCTION TEST DATA

WOLFCAMP PERF W/ 226/IT 11082-11378
PERF 11082-11378
ACID 11082-11378 5500GALS
15% NEFE

WOLFCAMP PERF W/ 176/IT 10772-10978 GROSS
PERF 10772-10820 10940-10978
ACID 10772-10978 9000GALS
15% NEFE

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	LSS	CNL	LDT
LOGS	DLL	MSFL	

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY
21 DESTA DR
MIDLAND, TX 79705
915-686-5600
01/25 LOC/1990/
01/29 DRLG 920
02/02 2905 TD, WOC
02/09 DRLG 7540
02/13 DRLG 9215
02/16 DRLG 10156
02/20 DRLG 10602
02/22 11500 TD, CIRC
02/22 DEVIATION SURVEYS @ 155 (1/4 DEG), 348 (1/4 DEG)
572 (1/2 DEG), 1062 (3/4 DEG), 1453 (1 1/4 DEG),
1933 (3/4 DEG), 2424 (1 DEG), 2905 (1 1/2 DEG),
3386 (1 1/4 DEG), 3879 (1 DEG), 4375 (1/2 DEG),
4866 (1/2 DEG), 5357 (1 DEG), 5500 (3/4 DEG),
5979 (1 1/2 DEG), 6470 (1 3/4 DEG), 6936 (2 DEG)
7432 (1 3/4 DEG), 7925 (1 DEG), 8425 (1 1/4 DEG)

CONTINUED

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SOUTHLAND ROYALTY
4 HUBER "17" FEDERAL

D DO

DRILLING PROGRESS DETAILS

8690 (1 1/4 DEG), 9162 (1 1/2 DEG), 9655 (1 DEG)
10157 (1 1/4 DEG), 10648 (1 1/4 DEG), 11137
(1 1/2 DEG), 11500 (1 DEG)
TOTAL DISPLACEMENT 230.0983 FT @ TD
03/01 11500 TD, PB 11450, WOCT
03/09 11500 TD, PB 11442, TSTG
03/16 11500 TD, PB 11442, TSTG
04/24 11500 TD, PB 11442, WOCT
TD REACHED 02/19/90 RIG REL 02/22/90
05/10 11500 TD, PB 11442
COMP 3/15/90, IPP 15 BO, 65 MCFG, 10 BWPD,
GOR 4333, GTY 40
PROD ZONE - WOLFCAMP 10772-11378
NO CORES OR DSTS RPTD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

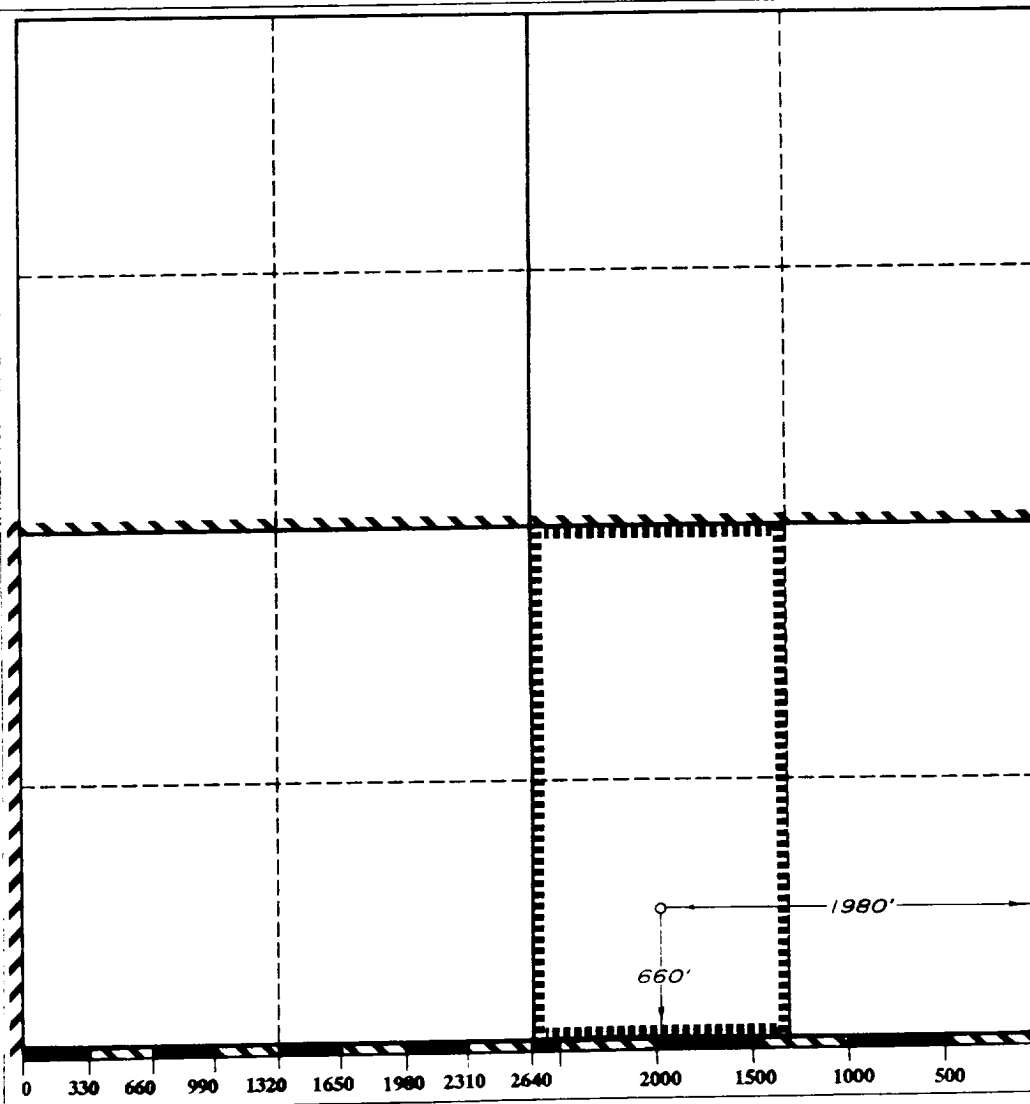
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MERIDIAN OIL, INC.			Lease HUBER "17" FEDERAL		Well No. 4
Unit Letter O	Section 17	Township 18-SOUTH	Range 33-EAST	County NMPM LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the EAST line					
Ground level Elev. 3854'	Producing Formation Wolfcamp		Pool South Corbin		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Robert L. Bradshaw
Printed Name
Robert L. Bradshaw
Position
Sr. Staff Env./Reg. Spec.
Company
Meridian Oil Inc.
Date
May 1, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DECEMBER 11, 1989
Signature/Seal of Professional Surveyor
V. LYNN BEZNER NO. 7920
Certificate No.
7920