Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	غار Con⊆
P	1980
Hobbs,	NM 8824

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31,	1993	
Lease	Designati	on and	Ser	ial N	io

	TODDS, NM 8824	5. Lease Designation and Serial No.
SUNDRY NOTICE	LC-1075774	
bo not use this form for proposals to	6. If Indian, Allottee or Tribe Name	
- OSE AFFLICATION F	OR PERMIT—" for such proposals	NA
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		
Oil Gas Well Well Other Injecto 2. Name of Operator	r	9 Well W
Pioneer Natural Resources US	A T	8. Well Name and No. Lusk West
3. Address and Telephone No.	(Delaware) Unit #111 9. API Well No.	
P. O. Box 3178, Midland, TX	79702	30-025-30791
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	10. Field and Pool, or Exploratory Area
2310' FSL & 1650' FWL, Sec.	Lusk Delaware, West	
112 d 1030 TML, 3ec.	Lea Co., NM	
12. CHECK APPROPRIATE BOY	(a) TO (b) TO	
TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
THE ST SOBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Other	Conversion to Injection
13. Describe Proposed or Compland On 13.		Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting an al depths for all markers and zones pertinent to this work.)*	ty proposed work. If well is directionally drilled
		,
Original well name was: Mob	il Federal #4	
See Attached Chronology Rep	ort and Droggues Obs.	
ти 2003 жер	ort and rressure Chart	
	(0010, 000)	
	(ORIG. SGD.) G	ARY GOURLEY
	-	TOD BECORD
	AC	CEPTED FOR RECORD
		you 4 0 4007
	e e e e e e e e e e e e e e e e e e e	NOV 1 3 1997
		BLM
		_
. I hereby certify that the foregoing is true and correct		
Signed Leanie Lodd	TideEngineering Tech	
(This space for Federal or State office use)	uns subtreeting tecu	Date11/4/97
Approved by	Title	
Conditions of approval, if any:	LIUC	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

HAT NOV -1 A II: 28

AND AND REFT.

CONTROLL OF FIRE



WELL CHRONOLOGY REPORT

WELL NAME: MOBIL FEDERAL #4

OPERATOR: PIONEER NATURAL RESOURCES

LUSK WEST (DELAWARE)

COUNTY & STATE : LEA

WELL ID#:

924675004

DISTRICT: LOCATION:

NM

CONTRACTOR:

SPUD DATE:

AFE TOTAL:

API#:

PLAN DEPTH:

FORMATION: BRUSHY CANYON

REPORT DATE: 10/17/97

DAILY DETAILS: MIRU R&H WELL SERVICE. UNSEAT PUMP. RU HOT OILER. HOT WTR RODS & TBG. W/70 BBLS

WTR. TOH & LD 90 7/8", 178 3/4" RODS & PMP. SWI

SHOT FL 10/15/97 C-215# fl 191 JTS. = 6050'

REPORT DATE: 10/18/97

DAILY DETAILS: SDFWE

REPORT DATE: 10/19/97

DAILY DETAILS: SDFWE

REPORT DATE: 10/20/97

DAILY DETAILS: NO ACTIVITY

REPORT DATE: 10/21/97

DAILY DETAILS: NU BOP, UNSET TBG ANCHOR. TUBOSCOPE TBG WHILE POH. RU PROLOG. SET CIBP @ 6700',

DUMPED 35' CMT ON CIBP. RD PROLOG. SIFN.

NOTE: 2 3/8 TBG. 29 JTS YELLOW BAND

9 JTS BLUE BAND 25 JTS GREEN BAND 160 JTS RED BAND



WELL CHRONOLOGY REPORT

REPORT DATE: 10/22/97

DAILY DETAILS: MI & ROCK 2 3/8" IPC TBG. PU ARROWSET I-XS PKR. TIH W/PKR TO 6402.36 KB. RU KILL TRK. PUMPED 130 BBLS PKR. FLUID. SET PKR. FINISHED LEADING W/10 BBLS PKR FLUID. PRESSURE TO 500#. HELD. REMOVE BOP. FLANGE UP. INSTALL MASTER VALVE & FLOW

TBG. DETAIL:

202 JTS. - 2 3/8" 4.7# J-55 IPC TBG.

6381.44

1 - T-2 5.5 ON-OFF TOOL

1.40

1 - 2 3/8" X 1.78 5.5 SEAL NIPPLE 1 - ARROWSET I-XS 5 1/2 X 2 3/8 NICKLE PLATED PKR

5.25 6388.36

(PACKER SET W/5000# COMPRESSION)

14.00 KB

6402.36 KB

REPORT DATE: 10/23/97

DAILY DETAILS: RU PUMP TRUCK. CHANGED BAD VALVE ON WELL HEAD. PRESSURED CSG TO 480 PSI AND

RAN CHART. HELD 480 PSI FOR 35 MIN. RIG DOWN WSU.

FINAL REPORT

