

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT EIVING
OFFICE FOR NBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 93																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Southland Royalty Company		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 21 Desta Dr., Midland, TX 79705		8. FARM OR LEASE NAME West Corbin Federal																															
3a. AREA CODE & PHONE NO. 915-686-5600		9. WELL NUMBER 21																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 510' FWL At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL, OR WILDCAT South Corbin (Wolfcamp)																															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T18S, R33E		12. COUNTY OR PARISH Lea																															
13. STATE NM		14. PERMIT NO. 30-025-30796																															
15. DATE SPUNDED 12/03/90		16. DATE T.D. REACHED 12/30/90																															
17. DATE COMPL. (Ready to prod.) 1/30/91		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3843' GR.																															
19. ELEV. CASINGHEAD 3843'		20. TOTAL DEPTH, MD & TVD 11,600'																															
21. PLUG BACK T.D., MD & TVD 10,930'		22. IF MULTIPLE COMPL. HOW MANY* N.A.																															
23. INTERVALS DRILLED BY 0-TD		24. ROTARY TOOLS 0-TD																															
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE No																															
27. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL, SDL-DSN		28. WAS WELL CORED No																															
29. CASING RECORD (Report all strings set in well)																																	
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35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold when connected to battery																																	
36. TEST WITNESSED BY																																	
37. LIST OF ATTACHMENTS C-104, Plat, Inclination Survey, Logs																																	

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert L. Bradshaw TITLE Sr. Staff Env./Reg. Spec. DATE 2/27/91

*(See Instructions and Spaces for Additional Data on Reverse Side)