Form 3160-5 (July 1989)

UNITED STATES

INTERIOR

CONTACT RECEIVIN
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OF COPIES REQUIRED
(Other instructions on reverse

BLM Roswell District Modified Form No. NM060-3160-4

39)	DEPARTMENT OF THE INTER
, 9–331)	BUREAU OF LAND MANAGEMENT

Formerly 9-331) BURE	EAU OF LAND MANAG	EMENT	site CEIVED	NM-9	3	
SUNDRY NO	TICES AND REI	PORTS C	ton a different reservoir.		IAN, ALLOTTEE OR TRIBE NAME	
1.					AGREEMENT NAME	
OIL X GAS OTHE	R		- 	8 FARM	1 OR LEASE NAME	
2. NAME OF OPERATOR					West Corbin Federal	
Southland Royalty Compar	ıy		3a. AREA CODE & PHONE NO.		9. WELL NO.	
3. ADDRESS OF OPERATOR	TV 70705		915-686-5600	21		
21 Desta Dr., Midland, TX 79705 915-686-5600 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT South Corbin (Wolfcamp) 11. SEC., T., R., M., OR BLK. AND	
				Sec.	18, T18S, R33E	
	TI FUETIONS (S	`haw whathar	DE RT GR etc.)		NTY OR PARISH 13. STATE	
14. PERMIT NO.	15. ELEVATIONS (S	Show whether	Dr., RI, GR., etc.,	Lea	NM	
	3843' GR.		ha Natura of Nation D		her Data	
16. Check	Appropriate Box	10 Indica	te Nature of Notice, R			
NOTICE OF INT	ENTION TO:		SU	JBSEQUENT REPORT	OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	П	FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	×	(Other)	sults of multiple	completion on Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLET			Completion or F	Recompletion Repo	ort and Log form./	
Change total depth from: to: 11, Drill 17-1/2" hole to 350's urface. Drill 12-1/4" hole Lite C & tail in w/200 sx Lower Wolfcamp. If comvolume to bring the cmt production. MUD PROGRAM: 0-350's ppm); 10,200'-TD cut br BOP PROGRAM: 13-5/8" the 8-5/8" and left on for and one pipe ram BOP.	FNL & 510' FWL (p. 5,500') 500' Set 13-3/8" 48# ble to 2900'. Set 8 Class C. Circulate imercial, run 5-1/2 above all prospectione and Drispac. No 2M annular BOP to the set of drillers.	# K-55 STC 8-5/8" 24# to surfact " 15.5# & eve zones. 00' brine; MW 9.0-9. be installed be installed be r setting	C csg @350' and cmt w # & 28# K-55 STC csg @ e. Drill 7-7/8" hole to 17# K-55 STC csg and Est. TOC @2900'. Pe 2900'-10,200' cut brir 2 (solids must be less stack is to consist of	11,500' to to the set of the set	test the Middle and 0'. Cmt w/sufficient te the Wolfcamp for eps (chlorides 30,000+vis 32-36). ack to be installed on 30P, a blind ram BOP,	
ATTACHE)					
18. I hereby certify that the foregoi	ng is true and correct	TITLE	Sr. Staff Env./Reg. Sp	Dec. DAT	30 October 1990	
(This space for Federal or State	office use)					
()				DA1	TE 11/15/90	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	/:	TITLE				

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator 21 FEDERAL CORBIN WEST SOUTHLAND ROYALTY COMPANY County Range Township Section Unit Letter LEA 33-EAST 18-SOUTH NMPM. 18 Actual Footage Location of Well: WEST line feet from the NORTH line and feet from the Dedicated Acreage: i 830° Producing Formation Ground level Elev. 80 Acres SOUTH CORBIN WOLFCAMP 3843 1. Outline the acreage dedicated to the subject well by colored pencil or hachtre marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Folest L. Bradshaw Signature 1830 Robert L. Bradshaw Printed Name Sr. Staff Env/Reg Spec. Position Meridian Oil Inc. · 5!01->C 10/30/90 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and pre infraise Plant belief. Date Surveyed OCTOBER 18, 1990 Signature & Seal of Professional 500 O 1000 1500

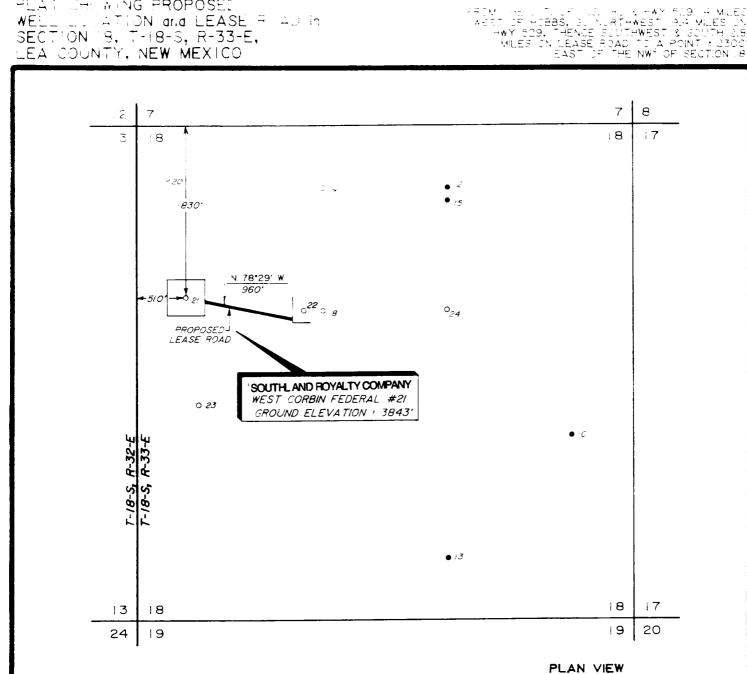
2000

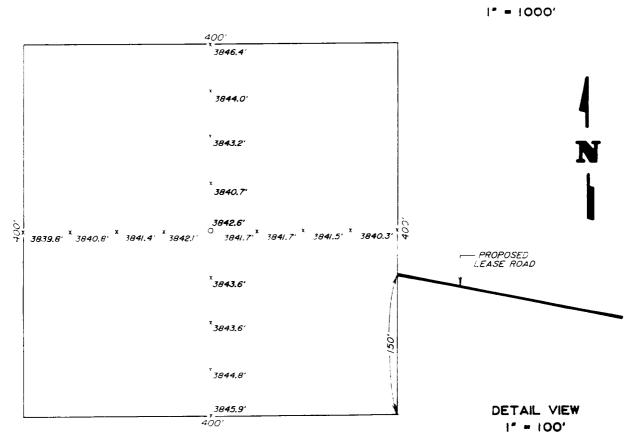
1980 2310

1650

1320

2640





				SCALE : AS SHOWN
			SOUTHLAND ROYALTY COMPANY	DATE : OCTOBER 18, 1990
NO.	REVISION	DATE BY	MIDLAND, TEXAS	JOB NO. 1 80385
SURVEYED BY G.S. DRAWN BY V.G.H. APPROVED BY D.R.K.		G.S.	SURVEYING AND MAPPING BY	72 NW
		∨.G.H.	TOPOGRAPHIC LAND SURVEYORS	97 SW
		D.R.K.	MIDLAND, TEXAS	SHEET