Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office gy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-30797 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 857948 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Vacuum Grayburg San Andres Unit 1. Type of Well: Oil Well X Gas Well Other 8. Well No. 2. Name of Operator 141 Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres 4. Well Location 1980 North 1309 Unit Letter feet from the _ line and feet from the line Section Township **18**S 34E **NMPM** Range County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK \mathbf{x} ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND MULTIPLE PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 04-19-02 MIRU. NU well head and NU BOP. 04-22-02 Circ 170 bbls 10# brine. TIH w/bit and pick up work string. 04-23-02 Lower bit w/2-7/8" N-80 WS. Tag @ 4644'. TIH w/csg scraper and bit to 4518'. Set pkr @ 4410'; Test CIBP to 1000 psi (good). Rel pkr. Set pkr @ 4207'. Test back side to 680 psi (good). 04-24-02 Acidize San Andres perfs 4258'-4398' w/6000 gals of 15% NEFE and 2000 gals foam solution and 120,000 SCF nitrogen in 5 stages. 04-25-02 Swab well back to frac tank fluid level @ surface. TIH w/2-7/8" prod tubing. 04-26-02 Circ 90 bbls 90# brine water. Bottom P51 @ 4289. Rig down ESP; installed QCI hanger. ND BOP, NU flow. Rig down. FINAL REPORT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist SIGNATURE_ 08-09-02 Type or print name Laura Skinner Telephone No. 915-687-7355 TOCHIELD REPRESENTATIVE II/STAFF MANAGER (This space for State use)

APPROVED BY_

Conditions of approval, if any:

DATE AUG