

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30797
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	141
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> ; 1980 Feet From The <u>NORTH</u> Line and <u>1309</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 10/30/96 was approved by the NMOCD on 11/4/96.

11/9/96 - 11/16/96

1. MIRU. Installed BOP. TOH w/ sub pump and tbg. TIH w/ 6 1/8" bit, C/O to 4693'.

2. Set 7" CIBP @ 4643', (NEW PBTD @ 4643'). Set another 7" CIBP @ 4420'.

3. GIH with 7" treating packer and 3-1/2", 9.3# frac tubing. Tested tubing to 8500 psi. Set pkr @ 4098', loaded backside & tested to 700#, OK.

4. Spt 110 gals TH-756 in 20 BFW across perf 4258'-4398'. Fracture treated perfs from 4258' - 4398' w/ 38,000 gallons 40# X-L Gel, 91,380# 20/40 Ottawa sand & 50,320# curable resin coated 20/40 sand. Max P = 5130#, AIR = 35 BPM. SION.

5. Released & TOH w/ pkr & frac tubing. TIH with bit, tagged sand @ 4130'. Drilled out sand to CIBP @ 4420'. Drilled out CIBP @ 4420', cleaned out to CIBP @ 4643'. Circd hole clean.

6. TIH w/ subpump & production equipment & returned well to production.

OPT 12/16/96 PUMPING BY SUBPUMP: 134 BOPD, 740 BWPD, 15 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/17/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE STATE ENGINEER DATE JAN 22 1997  
CONDITIONS OF APPROVAL, IF ANY: