

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30797
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	141
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' GR

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter E : 1980 Feet From The NORTH Line and 1309 Feet From The WEST Line  
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>hydraulic frac upper San Andres</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Pull rods and pump. Install BOP.
- Unseat tubing anchor. TOH w/ tubing.
- Set CIBP @ 4650'. Set CIBP @ 4420'.
- GIH with 7" treating packer and 3-1/2", 9.3# frac tubing. Test tubing to 9000 psi. Set packer @ ~ 4100', load backside and test.
- Fracture perfs from 4258' - 4398' w/ 38,000 gallons 40# X-L Gel, 90,000# 20/40 Ottawa sand & 50,000# curable resin coat 20/40 sand.
- Flow back load if possible. If necessary, RU C/T unit and clean out tubing. Release packer and POH with frac tubing. TIH with bit and reverse unit. Drill out CIBP @ 4420' and clean hole to 4650'.
- Run production equipment with sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 10/30/96

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

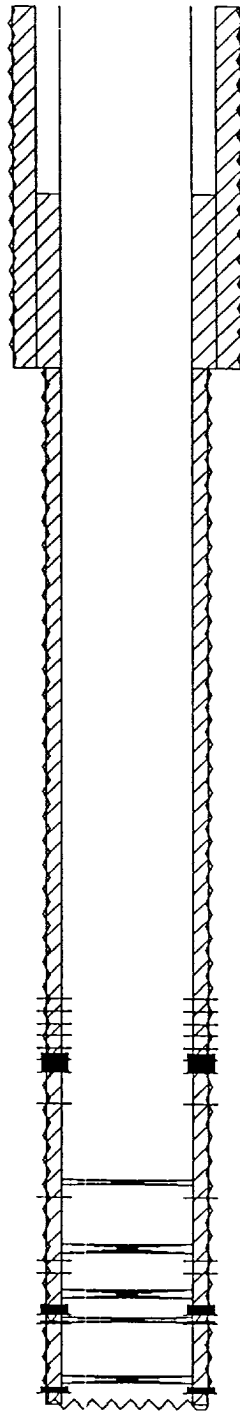
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 04 1996

TEXACO E&P Inc.  
 VCSAU No. 141  
 API# 30 025 30797

0.0 - 1550.0' 9.625" OD 36.00#/ft J-55 SURF CSG  
 0.0 - 1550.0' CEMENT 910 sx, circ. w/ 1" tubing  
 0.0 - 1550.0' 12.25" OD HOLE



4258.0 - 4470.0' PERFS SA  
 4494.0 - 4576.0' ABANDONED PERFS SA  
 4680.0 - 4705.0' PERFS SA  
 5030.0 - 5055.0' CIBP 20' cement  
 5066.0 - 5106.0' PERFS SA  
 5305.0 - 5345.0' CIBP 35' cement  
 5375.0 - 5432.0' PERFS SA  
 5572.0 - 5612.0' ABANDONED PERFS San Andres  
 5625.0 - 5645.0' CIBP 10' cement  
 5640.0 - 5654.0' ABANDONED PERFS Glorieta  
 5880.0 - 5910.0' CIBP 20' cement  
 5926.0 - 5955.0' ABANDONED PERFS Glorieta

0.0 - 6004.0' 7" OD 26.00#/ft J-55 PROD CSG  
 800.0 - 6004.0' CEMENT 1100 sx, TOC by T.S.  
 1550.0 - 6004.0' 8.75" OD HOLE

1980 FNL & 1309 FNL  
 SEC 1, T1N 18 S, RANGE 34 E  
 ELEVATION: 4000 GL  
 COMPLETION DATE: 06-15-90  
 COMPLETION INTERVAL: 4258 - 4705 (CBSA)

received  
 Hobbs  
 OGD

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