

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc.		Well API No. 30-025-30797
Address P.O. Box 730, Hobbs, NM 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	phases w/40-E
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vacuum Grayburg San Andres Unit	Well No. 141	Pool Name, Including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee	Lease No. 857948
Location Unit Letter E : 1309 Feet From The West Line and 1980 Feet From The North Line Section 1 Township 18S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Eunice, NM 88231					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 18S	Rge. 34E	Is gas actually connected? Yes	When? 04-21-90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 04-07-90	Date Compl. Ready to Prod. 06-16-90		Total Depth 6004'		P.B.T.D. 5030'			
Elevations (DF, RKB, RT, GR, etc.) GR 4000' KB 4013'	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 4258'		Tubing Depth 4759'			
Perforations 4258-4705'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1550'	C1 H 910 sx Cir 5 sx
8-3/4"	7"	6004'	C1 H 1100 sx T.S. 800'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 04-21-90	Date of Test 06-24-90	Producing Method (Flow, pump, gas lift, etc.) Pumping 2-1/2" X 2" X 24'	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 101	Water - Bbls. 398	Gas - MCF 38

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. B. DeSoto Engineering Technician
Printed Name
07-20-90 (505) 393-7191
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.