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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89** 

to Appropriate District Office

DISTRICT I

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30-025-30797	
	5. Indicate Type of Lease STATE X	PER [
	6. State Oil & Gas Lease No.	

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO.   30-025-30797	
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210  Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lesse STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. 857948	
SUNDRY NOTICES AND REPORTS ON WELLS		
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	
I. Type of Well: Off. X GAS WELL X WELL OTHER		
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 141	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildox VACUUM GRAYBURG SAN ANDRES	
Section 1 Township 18-SOUTH Range 34-EAST  10. Elevation (Show whether DF, RKB, RT, GR, etc.)	1980 Reet Prom The NORTH Line  NMPM LEA County	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data	
	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. DPLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND C	CASING TEST AND CEMENT JOB	
OTHER: OTHER SPUD AND	OTHER: SPUD AND SURFACE CASING	

- 1. BASIN RIG #10 SPUD 12 1/4 in. HOLE AT 5:00pm 4-7-90.
- 2. TD 12 1/4 in. HOLE @ 1550' AT 6:45am 4-8-90. RAN 34 JTS OF 9 5/8, 36#, J-55, ST&C CASING SET AT 1550'.
- 3. WESTERN CEMENTED WITH 800 SX CLASS H w/ 2% Cacl2 AT 15.6ppg. DID NOT CIRC. WOC 5 HOURS AND RAN TEMP. SURVEY. TOC AT 100'. TH WITH 1in. TUBING AND TAG AT 100'. CEMENTED WITH 110 SX CLASS H w/ 2% Cacl2. CIRC 5 SX.
- 4. INSTALL WELLHEAD AND TEST TO 1000# BY FMC.
- 5. NU BOP AND TEST TO 3000#.
- 6. WOC 17 HOURS FROM 8:00pm 4-8-90 TO 1:00pm 4-9-90.
  7. TIH AND TAG CEMENT AT 1420'. TEST CASING TO 1500# FOR 30 MIN. FROM 12:30 TO 1:00pm 4-9-90.
- 8. DRILL CEMENT AND 5' OF FORMATION. RAN LEAK OFF TEST TO EMW OF 21.3ppg.
- 9. DRILLING 8 3/4 in. HOLE

5. Drieding 5 574 III. Fole		
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.	
SIGNATURE Saku	TITUE DRILLING SUPERINTENDENT	DATE 04-11-90
TYPE OR PRINT NAME C. P. BASHAM		<b>ТЕLЕРНОМЕ NO. 915-6884620</b>
(This space for State Use)  ORIGINAL SIGNED BY JOHN SEKTON		APR 1 6 1990
APPROVED BY DISTRICT I SUPERVISOR	- Tm2	DATE 1 1 1 1990

RECEIVED

APR 1 6 1990

HOBBS CFFICE