



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

2-15-90

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88401-1980
(505) 393-6111

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

787 2759 141
2760 147

RE: Proposed:

MC _____
DHC _____
NSL ☒ _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Lefaco Producing Inc. *Vacuum BB/SA Unit* *#141-E 1-B*
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed



Texaco USA
Producing Department

PO Box 3108
Midland TX 79702

February 13, 1990

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

Vacuum Grayburg San Andres Unit
Well Nos. 141 and 147
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

Gentlemen:

An Exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s Vacuum Grayburg San Andres Unit Well Nos. 141 and 147. The wells are located as follows:

Well No. 141: 1980' FNL, 1309' FWL, Sec. 1, T-18-S, R-34-E
Well No. 147: 1361' FNL, 660' FEL, Sec. 2, T-18-S, R-34-E

The wells must be drilled in these locations to ensure proper development of 20-acre spacing. Wells drilled previously on 20-acre spacing on our adjacent Central Vacuum Unit have proven to be viable wells. These wells will be completed in the Grayburg San Andres formation.

It should be noted that there are no affected Offset Operators to Well Nos. 141 and 147.

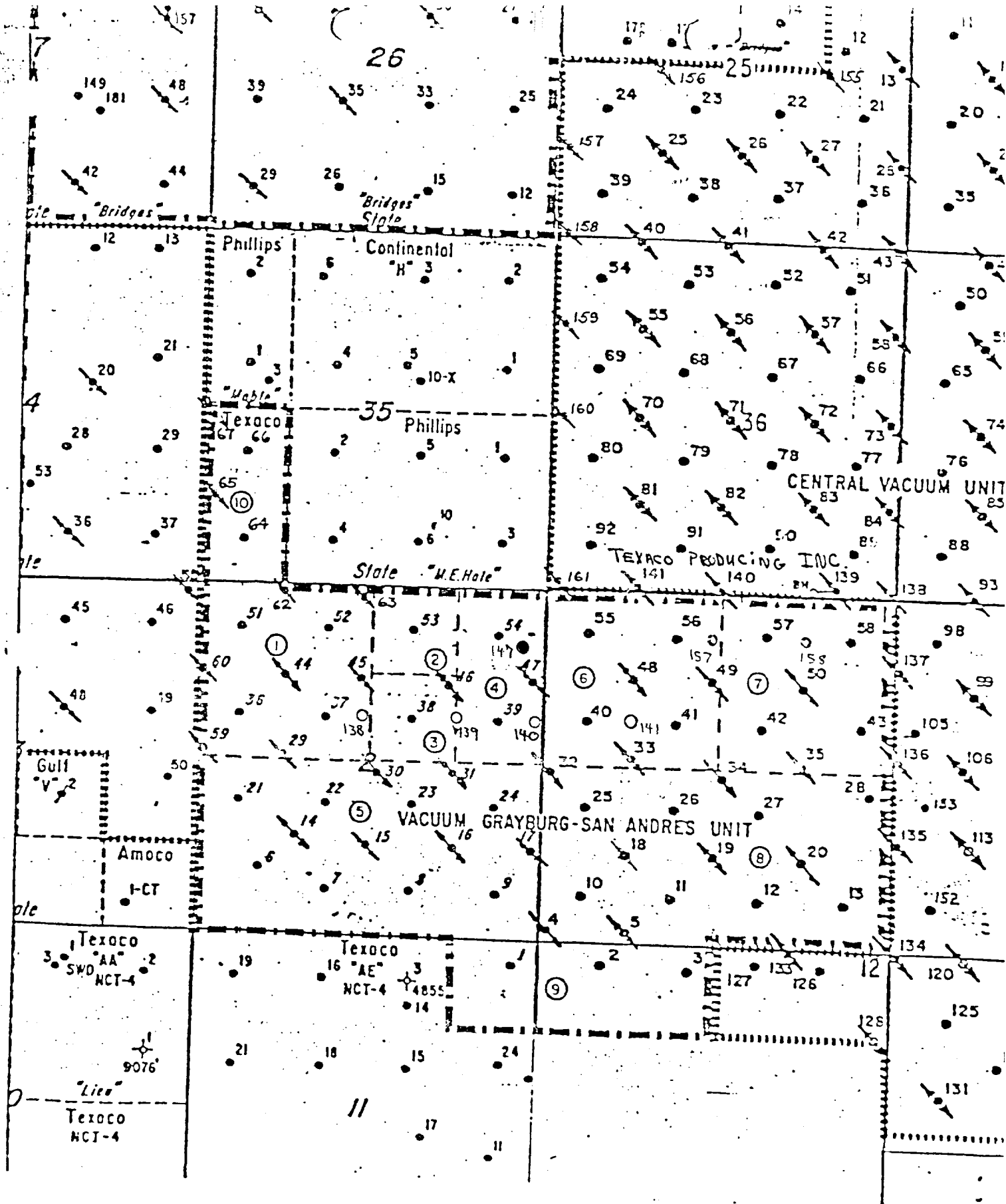
Attached are Forms C-102 for each well, and a lease plat showing the existing wells and locations of the subject wells.

Yours very truly,

C. P. Basham
Drilling Superintendent
on Behalf of Texaco Producing Inc.

CWH:cfb
Attachments
File
Chrono

cc: NMOCB, P. O. Box 1985, Hobbs, NM 88240



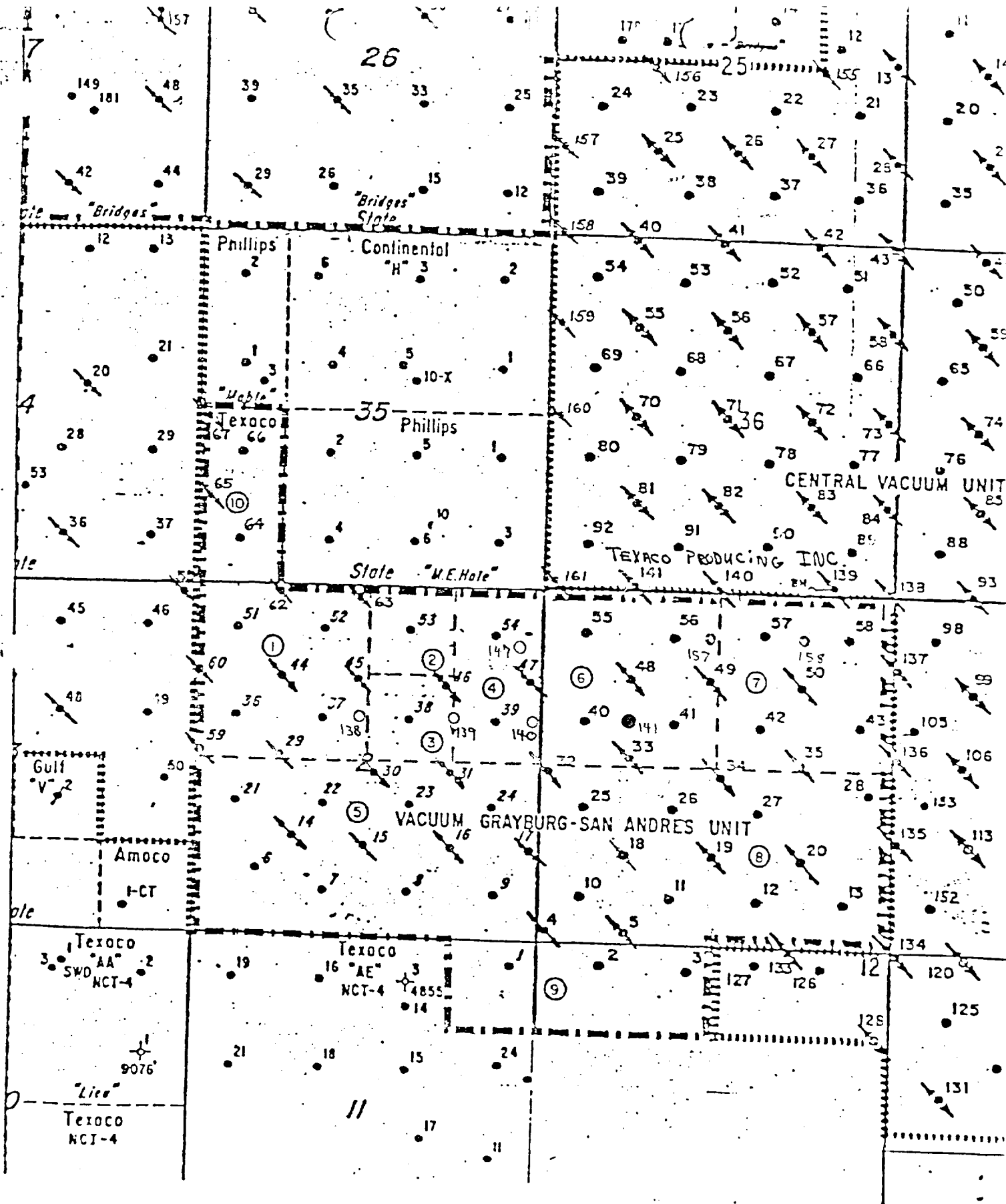
⑨ TRACT NUMBER

TEXACO Inc.
VACUUM G-SA UNIT
VACUUM G-SA FIELD
LEA COUNTY, NEW MEXICO

RECEIVED

FEB 14 1990

CCC
HOBBS OFFICE



⑨ TRACT NUMBER

TEXACO Inc.
VACUUM G-SA UNIT
VACUUM G-SA FIELD
LEA COUNTY, NEW MEXICO

RECEIVED

FEB 14 1990

CCC
HOBBS OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30797
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 141
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>E</u> : <u>1309</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>1</u> Township <u>18-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4000', KB-4013'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH OF THE WELL WILL BE CHANGED FROM 5000' TO 6000' IN ORDER TO PENTRATE THE ENTIRE SAN ANDRES FORMATION.

THE REVISED CASING AND CEMENTING PROGRAM IS AS FOLLOWS:

PRODUCTION CASING - 6000' OF 7 in., 26#, K-55, LT&C.
CEMENTED WITH - 650 SX OF 35/65 POZ CLASS H WITH 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.87f/s, 9.9gw/s). FOLLOWED BY 400 SX OF CLASS H (15.6ppg, 1.18f/s, 5.2gw/s).

VERBAL APPROVAL WAS GRANTED 04-11-90 FROM EVELYN DOWNS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 04-11-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL ISSUED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Approved for testing of lower SA, any completion in other than unitized interval will require additional approval.

APR 13 1990