

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002530798
5. Indicate Type of Lease	STATE FEE
6. State Oil / Gas Lease No.	B-867-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT UNIT
8. Well No.	147
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL	GAS WELL	OTHER	WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator	205 E. Bender, HOBBS, NM 88240			
4. Well Location	Unit Letter H 1360 Feet From The NORTH Line and 660 Feet From The EAST Line Section 2 Township 18-SO Range 34-EA NMPM LEA COUNTY			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4004', KB-4018'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER		OTHER: Sand Frac	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-00: NDWH. NUBOP. MIRU. TEST CSG TO 550 PSI-OK. REL PKR. UNLOAD, RACK, TALLY WS. TIH W/BIT. PU WS. TAG FILL @ 4244'. PULL BIT TO 4193'.
9-20-00: C/O FR 4244-4782'. PULL BIT TO 4244'.
9-21-00: TIH & CHECK FOR FILL-NONE. TIH W/PKR, SN & TBG TO 4216'. SET PKR. PSI CSG TO 500-OK. ACIDIZE PERFS 4308-4720' W/5000 GALS 15% ACID. FLOW WELL TO TANK.
9-22-00: CIRC W/10# BRINE. TIH W/TBG OPEN ENDED. TAG FILL @ 4674'. C/O TO 4782'. PULL TBG TO 4275'.
9-23-00: CHANGE RAMS IN BOP TO 3 1/2". TIH W/PKR. PU TBG. TEST TO 8500 PSI. SET PKR @ 4125'. TEST CSG TO 600 PSI-OK.
9-26-00: PSI CSG TO 500 PSI. FRAC PERFS FR 4380-4720 W/47,000 GALS YF-135 & 100,000# 16/30 SAND. FLUSH W/1680 GALS.
9-27-00: FLOW WELL TO FRAC TANK.
9-28-00: REL PKR. TIH W/BIT. TAG @ 4562'. C/O 220' FRAC SAND TO 4782'. PULL BIT TO 4272'.
9-29-00: LOWER TBG. CHECK FOR FILL. TAG TD @ 4782'. CIRC W/10# BRINE. TIH W/CMT LINE TBG.
10-02-00: TIH W/PUMP OUT PLUG, PKR, ON/OFF TOOL, TBG. PSA 4216'. TEST TBG TO 1600 PSI-OK. CSG TO 500 PSI-OK. REL ON/OFF TOOL. CIRC PKR FLUID. LATCH ONTO PKR. NUBOP. NUWH.
10-03-00: TEST CSG/CHART TO 590 PSI FOR 30 MIN-OK. PUMP DN TBG. SHEAR PUMP OUT PLUG @ 2200 PSI. RIG DOWN.
10-23-00: ON 24 HR OPT. INJ'G 791 BWPD @ 1873 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/1/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED: _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____