

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30799
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	148
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
11. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ TEST CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-02: IRU.
9-26-02: REL PKR & LD SUB. TOH & LD TBG & PKR. PU BIT TO 2490.
9-27-02: TIH W/BIT TO TAG @ 4770.
9-30-02: PU PKR TO 675'. PU CSG TO FLOW BACK TO HEADER.
10-01-02: TIH W/PKR & TBG TO 4151. PUMP PLUG OUT IN PKR. CIRC 150 BBLS 10# BRINE PKR FLUID. SET PKR UNSET PKR. MOVE UP HOLE TO 4143. SET PKR.
10-02-02: REL PKR & TOH W/TBG. TIH W/RBP & PKR. SET RBP @ 4152. PULL UP 1 JTS & TEST RBP TO 500 PSI. TIH W/TBG TO 2360.
10-03-02: TEST PLUG TO 840 PSI FOR 30 MINS. REL PKR & TIH WO 2360. TEST 2360-4150 TO 500 PSI. TEST 2360 TO SURF. ISOLATE LEAK FR 2329-2360. REL PKR & TOH W/TBG. TIH W/TBG TO 2510 & DUMP 2 SX SAND ON RBP. TIH W/CMT RET TO 2230. SET RET @ 2230.
10-07-02: MIX SQZ CMT 200 SX CL C W/50/50 QUALITY FOAM. FOLLOW W/200 SX CL C NEAT. OBTAIN SQZ PRESS OF 1163 PSI. STING OUT OF RET. REV OUT.
10-08-02: TAG CMT @ 2226. DRILD 4' CMT ABOVE RETAINER. DRILL ON RET.
10-09-02: DRILL ON RET FOR 6 HRS. DRILL ON CMT. DRILLED 45' TO 2285.
10-10-02: DRILL CMT FR 2275-2380. FELL THRU & WENT TO 2418. TIH W/TBG TO TAG SAND ON RBP @ 4140. WASH SAND OFF RBP @ 4152. TIH W/TBG TO 4120.
10-11-02: WASH SAND OFF RBP W/160 BBLS 10# BW. 133 JTS TBG IN HLE @ 4152. LATCH ONTO RBP. REL RBP. RU PKR W/PUMP OUT PLUG ON BTM. TIH W/TBG. TIH TO 4151. PUMP PLUG OUT OF BTM OF PKR. SET PKR @ 4152.
10-14-02: PRE-TEST CSG TO 500 PSI FOR 5 MINS-OK. CHART & TEST CSG TO 520 PSI FOR 33 MINS. GAINED 5 PSI-OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). TEST TREE TO 300 PSI FOR 30 MINS - OK. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

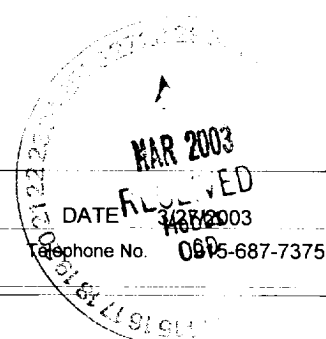
TYPE OR PRINT NAME Denise Leake

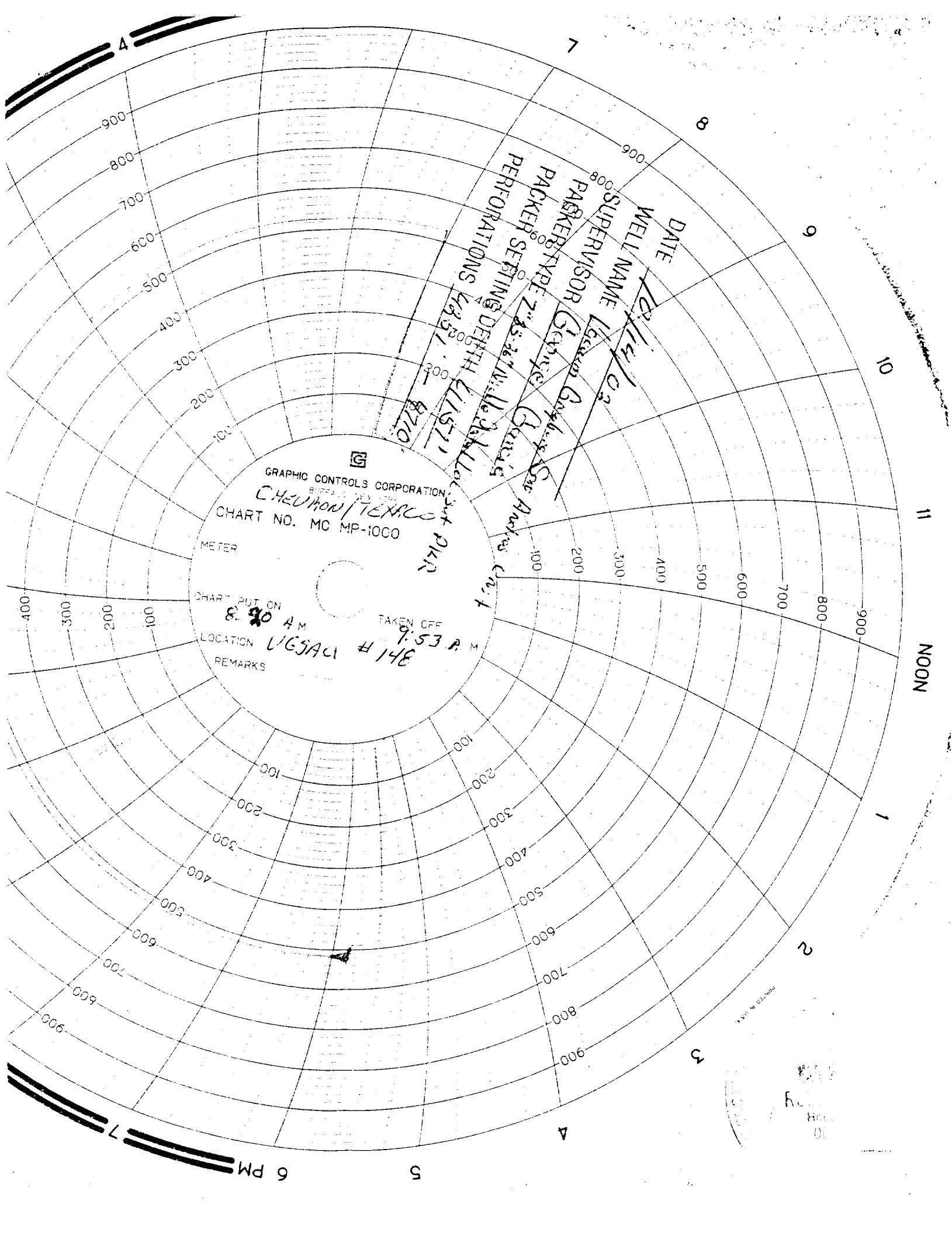
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APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 31 2003
OC FIELD REPRESENTATIVE II/STAFF MANAGER Soto/Nichols 12-01 Ver 1.0





DATE 10/14/03
WELL NAME Locust Grove
SUPERVISOR George
PACKER TYPE 2" 43-367
SETTING DEPTH 41571
PERFORATIONS 4331-8710

GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. 14203
CHEUMON/TEXACO
CHART NO. MC MP-1000
METER
CHART PUT ON 8:30 AM
TAKEN OFF 9:53 AM
LOCATION UGSAC #148
REMARKS

Printed in U.S.A.

10
H
R

Well: **VGSAU 148****VGSA**

Reservoir:

Location: 1330 FNL

660 FWL

Section: I
 TWN 18S
 RANGE 34E
 County: LEA

Elevations:

GL: 3997'
 DF:
 KB: 13'

10/7/02

squeeze csg leak from 2329' to 2360' w/
 200 sacks 50/50 foam cement & 200
 sacks class c neat cement

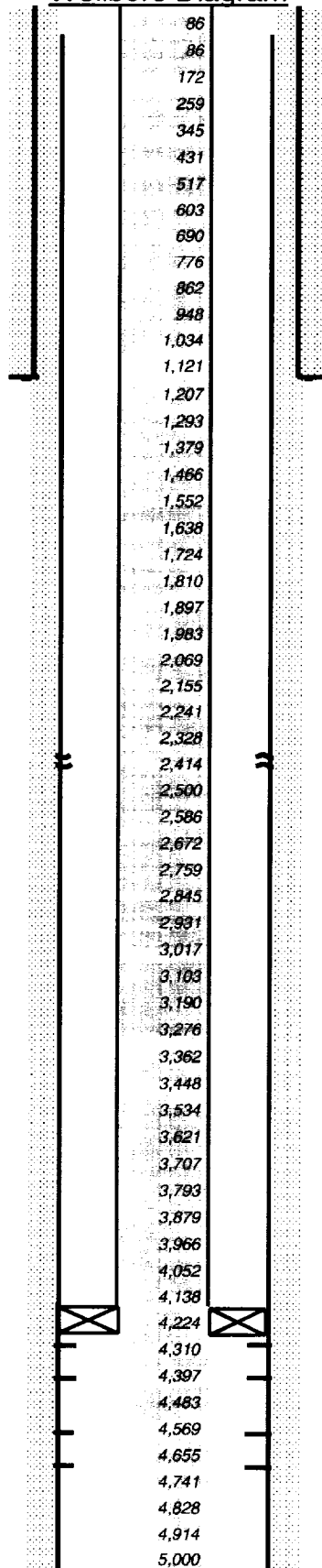
Tbg Detail:

KB 13
 1 JTS 2 7/8" TBG DUO-LINE 20 TBG 31.91
 2 7/8" SUB DUO-LINE TBG 10.00
 2 7/8" SUB DUO-LINE TBG 8.00
 128 JTS 2 7/8" DUO-LINE TBG 4084.51
 7" 23-26# NICKLE PLATED LOC SET
 PACKER W/DUO-LINE I.D. 4151.87

GRAYBURG TOP 4030'
 PACKER SET @ 4151.87'
 TOP PERFS 4251'
 SAN ANDRES TOP 4317'

BOTTOM PERFS 4710'

Current
Wellbore Diagram

**Well ID Info:**

Refno:
 API No: **30-025-30799**
 L5/L6:
 Spud Date:
 Compl. Date: 6/30/1990

Surf. Csg: 9 5/8

36"

J-55K-55

Set: @ 1553'**With:** 1000 SX**Hole Size:** 12 1/2"**Circ:** YES**TOC @ SURFACE****Perfs:****Status**

4251' TO 4710'

0
 0
 0
 0
 0

Prod. Csg:

7"

23-26#

J-55

Set @ 5000'**With:** 1050**Hole Size:** 8 3/4"**Circ:** YES**TOC @ SURFACE****COTD:****PBTD:** 4,770'**TD:** 5,000'

Updated: 25-Sep-02

By: GEORGE GARCIA

MAR 2003
 RECEIVED
 Hobbs
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