

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30799
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1306

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER <i>Injection</i>	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 148
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres

4. Well Location Unit Letter <u>D</u> : <u>1330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3997' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	Order No. ☐
	OTHER: Convert to Water Injection PMX-157 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03/25/92 - 03/28/92

1. MIRU. Instld BOP. TIH w/ 2 7/8" tbg, tag bottom @ 4726', TOH w/ tbg. Starting date 03-25-92.
2. Perf 7" csg w/2 JSPF @ 4251-58, 77-80, 92-94, 4302-08, 45-47, 83-85, 4473-81, 4551-53, 58-60, 78-88, 4628-36, 4704-10. (58 ft/116 hles)
3. TIH w/pkr & 630' TP to 4726'. Spt 840 gals (20 bbls) 20% HCL NEFE from 4200'-4726', pld to 4100' & set pkr @ 3470'. A/ perfs from 4251'-4710' w/ 8500 gals 20% HCL NEFE, 3000# RS, 304 BS's & 30 bbls gelled brine in 4 stages. Max P = 1641#, AIR 4.3 BPM, SI 1 hr. Swabbed load.
4. TOH w/ treating pkr & WS. TIH w/ loc-set pkr & cmt lined tbg, set pkr @ 4186', circ pkr fluid, tstd csg to 500# for 30 min, OK. Instld wellhead & started injection. Completion date 3-28-92.
INJECTION RATE 738 BWPD @ 850 PSI
(COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>M.C. Duncan</i>	TITLE Engineer's Assistant	DATE 5-4-92
TYPE OR PRINT NAME M.C. Duncan	TELEPHONE NO. 393-7191	

(This space for State Use)	Signed by Paul Kautz Geologist	MAY 10 1992
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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