State of New Mexico

Form C-103 Revised 1-1-8

District Office			4.4. 110004,00	o Department			Revised	d 1- 1-89
DISTRICT I	OIL	CONSERVA	ATION E	IVISION	WELL API NO			
P.O. Box 1980, Hobbs, NM	88240	P.O. Bo				30-025-30801		
Santa Fe New Mexico 87504-2088					5. Indicate Ty			
P.U. Box Drawer DD, Artesia, NW 66210						STATE		FEE 🔲
DISTRICT III 1000 Rio Brazos Rd., Azteo	. NM 87410				6. State Oil /	Gas Lease No. 85794	8	
	<u> </u>	AND REPORTS ON	I WELL	,		03794	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Nam	ne or Unit Agreemen	it Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)					VACUUM GI	RAYBURG SAN AN	IDRES UT	Γ
1. Type of Well: OIL GAS WELL OTHER]			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 154			
3. Address of Operator	205 E. Bender, HOBE	S, NM 88240		· -	9. Fool Name VACI	or Wildcat JUM GRAYBURG SA	.N ANDRES	——— S
4. Well Location								
Unit Letter				e and <u>1331</u>			Line	ļ
Section 2		•	_		/IPM	LEA C	OUNTY	
		evation (Show whether				_		
11.	Check Appropri	ate Box to Indicat	te Nature of	Notice, Report	t, or Other (Data		
NOTICE OF I	NTENTION TO	•		SU	JBSEQUE	NT REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON	REMED	IAL WORK	\boxtimes	ALTERING CASING	3	
TEMPORARILY ABANDON	☐ CHANG	E PLANS	СОММ	ENCE DRILLING OPE	ERATION 🔲	PLUG AND ABAND	ONMENT	
PULL OR ALTER CASING			CASIN	G TEST AND CEMEN	NT JOB			_
OTHER:			_ D OTHER	:				
12. Describe Proposed or C any proposed work) SE	• •	s (Clearly state all pe	rtinent details	, and give pertine	nt dates, inclu	iding estimated da	te of star	ting
7/22/96 - 7/26/96								
1. MIRU. INSTALLED BO	P. TOH W/ SUBPUM	P. CLEANED OUT T	O 4893'.					
2. TIH W/ 7" TREATING PI W/ 6,000 GALS 20% NE	KR ON 2 7/8" WS & S FE HCL. MAX P = 19	ET PKR @ 4215'. LC 990#, AIR = 4.7 BPM.	ADED CSG &	TESTED TO 5007 FW. SI 1 HR, SW	#, OK. ACIDIZ /ABBED BACH	ED PERFS FROM (LOAD.	4326'-480)7'
3. SCALE SQZD W/ 5 DRI	UMS TH-793 IN 60 BF	W, OVERFLUSHED	W/ 250 BFW.	SION.				
4. RELEASED & TOH W/	PKR. TIH W/ PRODU	JCTION EQUIPMENT	. RETURNED	WELL TO PRODU	UCTION.			
OPT 8-5-96 PUMPING BY	SUBPUMP: 31 BOPD	, 650 BWPD, 10 MCF	D					
(INTERNAL TEPI STATUS	REMAINS PM)							
I hereby certify that the information above	re is true and appropriate to the be		Engr Asst			DATE 9/3	23/96	
SIGNATURE //G/	n c y me							
TYPE OR PRINT NAME	Monte C	. Duncan				Telephone No.	397-0418	5

(This space for State Ue) [2] APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

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Submit 3 Copies to Appropriate District Office

Type of Well:

2. Name of Operator

3. Address of Operator

4. Well Location

11.

OTHER:

P. O. Box 730

Hobbs, NM

WELL X

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

WELL API NO. P.O. Box 2088 30-025-30801 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE L 6. State Oil & Gas Lease No. 857948 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" VACUUM GRAYBURG SAN ANDRES (FORM C-101) FOR SUCH PROPOSALS.) UNIT OTHER B. Well No. Texaco Exploration and Production Inc. 9. Pool name or Wildcat 88240 VACUUM GRAYBURG SAN ANDRES __: 660 Feet From The NORTH _ Line and _ 1331 Feet From The Line County Township 18-S 34-E **NMPM** Range LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON \mathbf{x} REMEDIAL WORK **ALTERING CASING CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

5/17/93 - 5/21/93

work) SEE RULE 1103.

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

- 1. MIRU, TOH W/ PROD EQUIP. RAN BAILER TO 4896'. PERFED W/ 2 JSPF @ 4509-15, 4570-73, 4627-31, 4652-60.
- 2. SPTD 500 GALS AMMONIUM BICARBONATE @ 4830', SET PKR @ 3722', SQZD ADDL 500 GALS AMMONIUM BICARBONATE INTO FORMATION, SION.
- 3. SPTD 850 GALS 15% HCL NEFE @ 4830', SET PKR @ 4279', SI 1 HR, SWABBEI) BACK LOAD.
- 4. ACIDIZED FORMATION W/ 7000 GALS 15% HCL NEFE, SWABBED BACK LOAD.
- 5. SCALE SQZD W/ 4 DRUM TH-793 IN 48 BFW, OVERFLUSHED W/ 300 BFW.
- 6. RETURNED WELL TO PRODUCTION.

OPT 6/16/93 64 BOPD, 701 BWPD, 33 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.	
SIGNATURE Morte Com	TITLE ENGINEER'S ASSISTANT	DATE 7-27-93
TYPE OR PRINT NAME MONTE C. DUNCAN		телерноме NO. 393-7191
Onio Signada		

(This space for State Use)

rig. Signed by Paul Kautz Geologist

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: