

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|---|
| Operator Texaco Producing Inc. | Well API No. 30-025-30801 |
| Address P.O. Box 730, Hobbs, NM 88240 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------|--|--|-----------------------|
| Lease Name Vacuum Grayburg San Andres Unit | Well No. 154 | Pool Name, including Formation Vacuum Grayburg San Andres | Kind of Lease State, Federal or Fee | Lease No. 857948 |
| Location | | | | |
| Unit Letter B | 660 | Feet From The North | Line and 1331 | Feet From The East |
| Section 2 | Township 18S | Range 34E | NMPM, | Lea County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|---|-----------|-------------|-------------|-----------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Eunice, NM 88231 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 2 | Twp. 18S | Rge. 34E | is gas actually connected? Yes |
| | | | | | When? 05-09-90 |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | |

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--------------------------|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 04-27-90 | Date Compl. Ready to Prod. 06-02-90 | | Total Depth 5000' | | P.B.T.D. 4900' | | | |
| Elevations (DF, RKB, RT, GR, etc.) GR 4000' KB 4013' | Name of Producing Formation Grayburg San Andres | | Top Oil/Gas Pay 4326' | | Tubing Depth 4319' | | | |
| Performances SEE ATTACHMENT 4326-4807 | | | | | Depth Casing Shoe | | | |

TUBING, CASING AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|-------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12-1/4" | 9-5/8" | 1550' | C1 H 1050 sx Cir 175 sx |
| 8-3/4" | 7" | 5000' | C1 H 1050 sx Cir 200 sx |
| | 2-7/8" | 4319' | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|--------------------------|--|----------------|
| Date First New Oil Run To Tank 05-09-90 | Date of Test 06-06-90 | Producing Method (Flow, pump, gas lift, etc.) REDA Sub Pump | |
| Length of Test 24 hrs | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. 187 | Water - Bbls. 476 | Gas- MCF 79 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard DeSoto
R. B. DeSoto Engineering Technician
Printed Name
06-20-90 (505) 393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 22 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.