

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002530802
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	153
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/97-8/2/97

- MIRU TOH w/ production equipment.
- TIH w/ 6 1/8 bit and 7" csg scraper on 2 7/8 tbg. Tagged fill @ 4864'. TOH w/ bit and tbg. SDFN
- TIH w/ CIBP on 2 7/8 tbg. Set @ 4570'. TOH SDFN
- TIH w/ 5 jts 3 1/2 fiberglass tbg, 7" pkr on 3 1/2 tbg. Btm tailpipe @ 4397' and Pkr @ 4250'. Pumped 3-drums TH-756 W/30 BFW and flushed to 4342'-4562'. SDFN
- Frac perfs 4352'-4562' w/ 25,000 gals 40# X/L gel, 71,000# 16/30 Ottawa sand and 25,000# 16/30 Curable Resin Coated sand. (Max-5667 Psi and AIR 35 BPM) SDFN
- Released pkr and TOH laying down 3 1/2 tbg. TIH w 6 1/8 Bit, DC on 2 7/8 tbg. Tagged fill @ 4444'. SDFN
- Cleaned out sand 4444'-4570'. Drilled CIBP @ 4570'. Cleaned out fill 4750'-4900'. SDFN
- Tagged @ 4900' TOH. Laying down tbg and bit. TIH w/ production equipment.

OPT 8/14/97 POB BO-40 BW-273 MCF-23

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/2/97
 TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10/14/97

CONDITIONS OF APPROVAL, IF ANY: