Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTRA	NSPORT OIL	LAND NA	TURAL GA	AS				
Operator		Well API No.								
Texaco Producing Inc.					30-025-30802					
Address P.O. Box 730, Hobbs	, NM 8	8240								
Reason(s) for Filing (Check proper box)	<u> </u>			Ot	net (Please expl	un)				
New Well			Transporter of:							
Recompletion	Oil Casinghead		Dry Gas	•						
If change of operator give name										
and address of previous operator			·							
IL DESCRIPTION OF WELL AND LEASE Lease Name Vacuum Grayburg Well No. Pool Name, Including					na Formation Kind			of Lease Lease No.		
San Andres Un		153					Federal or Fee 857948			
Location	. 4		-							
Unit LetterC	. 6	60	Feet From The _	North Li	ne and26	630 F	eet From The	West	Line	
Section 2 Township	18	S	Range 34	4E , N	IMPM,		Lea		County	
TION OF TO AN	CDODTT	OFOI	T AND MATT	DAT CAS						
TON OF TRAN Sporter of Oil		or Condens		Address (Gi	ve address to wi	rich approved	copy of this	orm is to be se	int)	
xico Pipe Line Co. P.O. Box 2528, Hobbs, NM 88240										
Name of Authorized 1.ansporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be									int)	
Texaco Producing Inc.					P.O. Box 1137, Eunice, NM 88231					
If well produces oil or liquids, give location of tanks.	Undit	Sec. 2 1	Twp. Rge. 18S 34E	e. Is gas actually connected? Yes			When ? 04-29-90			
If this production is commingled with that i	 ~ 			ing order nun				2, ,,,		
IV. COMPLETION DATA		·					,			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp		Prod.	Total Depth			P.B.T.D.	<u> </u>		
04-19-90 GR etc.)	1	05-23-			5000'		<u> </u>	4900'		
	Name of Pro	•		Top Onl/Gas	Top Oil/Gas Pay			Tubing Depth 4827		
4016 GR 4029 KB	Graybu	rg Sar	Andres	4342			Depth Casing Shoe			
4342-4804							•	_		
	T	UBING,	CASING AND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE						SACKS CEMENT			
12-1/4"			5/8"	1558			-	<u>Cl H 1000 sx Cir 30 sx</u> Cl H 1000 sx Cir 117 sx		
8-3/4"	7"			5000'			CI H IC	JUU SX C	IF 11/ SX	
								·		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							
OIL WELL (Test must be after re			fload oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		20.00	Producing Method (Flow, pump, gas lift, etc.) Pump 2-1/2" X 2" X 24"						
04-29-90	Tubing Pres		30-90	Casing Pressure Choke Size						
							Car MCE	C. MCE		
	Oil - Bbls.			Water - Bbls.			Gas- MCF			
		72			352		1	. 3/		
GAS WELL	· · · · · · · · · · · · · · · · · · ·			Dhie Conde	nsale/MMCF		Gravity of (ondenessa.		
Actual Prod. Test - MCF/D Length of Test				Both Concentration			GIEVRY OF			
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-	m)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
<u> </u>				ار		 				
VL OPERATOR CERTIFIC.					OIL CON	ISERV	ATION	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date	JUN 2 2 1990					
D, D				Dale	Date Approved					
Kichard Dentato					By DISTRICT I SUPERVISOR					
Signature R. B. DeSoto Engineering Technician				-	By DISTRICT SUPERVISOR					
Printed Name Title				Title	l					
	(505) 39									
Date .		T CHOC	hose No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.