

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30803
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	152
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4019' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line Section <u>02</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4019' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 10/23/96 to perform this workover was approved by the NMOCD on 10/25/96.

10/28/96 - 11/5/96

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg. TIH w/ bit, C/O to 4811' (PBDT @ 4850').

2. Perforated w/ 8 JSPF from 4560' to 4580' (.46", 20', 160 holes). Sptd 4750# 20/40 sand from PBDT to 4640'. Tagged sand @ 4730'.

3. TIH to 4414', sptd 2000# 20/40 sand. TIH w/ 7" treating pkr & 3-1/2", 10K frac tubing. Set pkr @ 4309', loaded backside & tested to 500#, OK.

4. Pumped 2 drums of TH-756 inhibitor mixed in 20 bbls of fresh water across perms 4414-4644'. Fracture treated perms from 4414' - 4644' w/ 24,000 gals 40# YF-40 Gel, 600# adamite regaine, 83,000# 16/30 Ottawa sand & 27,520 curable resin coated sand. Max P = 5160#, AIR = 30 BPM.

5. Flowed back. SION to set sand. Released & TOH w/ packer & frac tubing. TIH w/ bit, tagged up @ 4430', C/O to 4848', circd hole clean.

6. TIH w/ production equipment & returned well to production.

OPT 12/16/96 PUMPING BY ROD PUMP: 27 BOPD, 305 BWPD, 17 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/17/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

ORIGINAL SIGNED BY JOSEPH SEXTON

(This space for State Use)

APPROVED BY DISTRICT SUPERVISOR TITLE DISTRICT SUPERVISOR DATE JAN 22 1997

CONDITIONS OF APPROVAL, IF ANY: