

N. M. ON COMS. COMMISS
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

023383-01 LC-069420

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. BOX 51810 MIDLAND, TEXAS 79710-1810 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 7, T-18-S, R-33-E
660' FNL & 330' FWL

8. Well Name and No.

WEST CORBIN FEDERAL # 19

9. API Well No.

32-025-30801

10. Field and Pool, or Exploratory Area

NORTH YOUNG (BONE SPRING)

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBTAIN OIL/WATER SAMPLE FROM SUBJECT WELL. PERFORM COMPATIBILITY TEST WITH TREATMENT FLUID. MIRU SERVICE UNIT AND SPOOLING UNIT. CUT POWER TO ESP. ND WH, NU BOP. POOH WITH + 8460' of 2 7/8", 6.5# N-80 TUBING AND CABLE. OBTAIN SAMPLE OF SOLIDS, IF PRESENT HAVE STIMULATION COMPANY RUN ANALYSIS FOR TREATMENT RECOMMENDATION. SEND PUMP AND MOTORS TO ESP FOR INSPECTION
PU BIT FOR 5 1/2" 17.0# CASING, FOUR (4) 3 1/2" DRILL COLLARS ON 2 7/8" PRODUCTION TUBING. RIH TO + 8530'. DRILL OUT CIBP AND PUSH TO PBTD AT + 9250. POOH WHILE STRAPPING TUBING MIRU ELECTRIC WIRELINE UNIT. NU PACKOFF HEAD ON TOP OF BOP. RIH WITH 4" HSC CASING GUNS AND PERFORATE THE 2ND BONE SPRING CARBONATE WITH 4 JSPF, 90 PHASING FROM 8500 - 8524, AND 9540 - 8558.
RDMO ELECTRIC WIRELINE COMPANY
PREPARE TO STIMULATE WITH TREE SAVES PCT. HAVE THE FOLLOWING EQUIPMENT ON HAND:
+ 60' OF CHICKSANS/BALES
BIW STRIPPING HEAD WITH 2 7/8" RUBBERS
PU PCT, SHEAR SLEEVE, SN AND TUBING CHECK VALVE ON + 8560 of 2 7/8", 6.5# N-80 PRODUCTION TUBING. NU STRIPPING HEAD ON TOP OF BOP.
MIRU STIMULATION COMPANY. TEST SURFACE LINES, STAND PIPE AND BALES TO 4250 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title PRODUCTION ASSISTANT

Date 4/27/93

(This space for Federal or State office use)

Approved by (ORIG. SGN) JOE G. LARA

PETROLEUM ENGINEER

Date JUN 4 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WEST CORBIN FEDERAL NO. 19
NORTH YOUNG (BONE SPRING)
LEA COUNTY, NEW MEXICO
CONT.

START PUMPING 2% KCl. VERIFY PCT IS FUNCTIONING ON SURFACE MONITOR. START PUMPING STIMULATION FLUID AT 3 BPM.

- . TREAT THE INTERVAL FROM 8500 - 8558 WITH 4500 GAL OF PENTOL 250
- . RECORD ISIP, 5, 10, 15 MINUTE SHUT IN PRESSURE
- . FLUSH PENTOL WITH 2% KCl

ANTICIPATED RATE	=	3.0 BPM
ANTICIPATED PRESSURE	=	2300 PSI
MAXIMUM PRESSURE	=	4250 PSI

DROP BALL TO OPEN SHEAR SLEEVE. RU TO SWAB. SWAB BACK LOAD RECORDING RATE, VOLUMES, AND CUTS

POOH WITH PCT

PU ESP ON 2 7/8" 6.5# N-80 TUBING. PERFORM CONTINUITY CHECKS. BANK CABLE TO TUBING WHILE RIH. CHECK BOTTOM HOLE PRESSURE TRANSDUCER FOR PROPER OPERATION AT \pm 4200'. SET BOTTOM OF PUMP ASSEMBLY AT \pm 8500'

ND BOP. NU ESP WELLHEAD. POWER UP ESP AND RETURN WELL TO PRODUCTION