

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECF NG
OFFICE FOR NUM
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-069420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 1 10 57 AM '90

7. UNIT AGREEMENT NAME

AREA

8. FARM OR LEASE NAME

West Corbin Federal

9. WELL NUMBER

19

10. FIELD AND POOL, OR WILDCAT

North Young (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T18S, R33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915-686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 330' FWL

At top prod. interval reported below Same

At total depth Same

9a. API WELL NO.

30-025-30807

14. PERMIT NO.

Not Assigned

DATE ISSUED

2/20/90

15. DATE SPUNDED

3/10/90

16. DATE T.D. REACHED

4/03/90

17. DATE COMPL. (Ready to prod.)

4/20/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3918' GR.

19. ELEV. CASINGHEAD

3918'

20. TOTAL DEPTH, MD & TVD

9300'

21. PLUG BACK T.D., MD & TVD

8530'

22. IF MULTIPLE COMPL.
HOW MANY* N.A.

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8500'-8524'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/LDT; DLL/M-SFL; LSS; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1516'	11'	810 sx-Circulated	
5-1/2"	17	9298'	7-7/8"	1st Stage: 1200 sx-Circ.	
				2nd Stage: 1625 sx-Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8507'	

31. PERFORATION RECORD (Interval, size, and number)

8500'-8524', 8540'-8558' 2 SPF w/1-1/4" csg
gun (88 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8500'-8558'	4200 Gal. NEFe HCl
8530'	Set CIBP

33.* PRODUCTION

DATE OF FIRST PRODUCTION 4/20/90		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2-1/2" x 1-1/4" x 24' RHBM Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/20/90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 54	GAS - MCF. 40	WATER - BBL. 276	GAS - OIL RATIO 740
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, Plat, Inclination Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

31 July 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS
FORMATION	TOP
TOP	BOTTOM
DESCRIPTION, CONTENTS, ETC.	NAME
	MEAS. DEPTH
	TRUE VERT. DEPTH
	<div>Rustler</div> <div>Yates</div> <div>Queen</div> <div>San Andres</div> <div>Bone Spring</div> <div>1st B. S. Sand</div> <div>2nd B. S. Sand</div>
	<div>1380'</div> <div>2940'</div> <div>4086'</div> <div>4662'</div> <div>6514'</div> <div>8110'</div> <div>8764'</div>

RECEIVED
AUG 17 1964