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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	-	TO TRA	NSPC	ORT OIL	AND NA	TURAL GA						
Option.									VPI No. -025-30807			
Address	<u>.</u>						30-	-025-308				
21 Desta Dr., Midland, TX	79705											
Reason(s) for Filing (Check proper box)	···		· <del>···</del>			et (Please expli						
New Well	Change in Transporter of: Request 1500 B.O. Test Allowable-May,									1990		
Recompletion	Oil Dry Gas - Perfs: 8500'-8558'.											
Change in Operator	Casinghea	i Gas	Condens					<del></del>				
If change of operator give name and address of previous operator										<del> </del>		
II. DESCRIPTION OF WELL	AND LEA	SE										
well No. Pool Name, Inch				me, Includi	ing Formation K			Kind of Lease No.				
West Corbin Federal		19	Wood	Cerbin	Bone Sp	ring)	Fede	Federal or Fe	E LC-0	69420		
Location												
Unit Letter D	_ : <u>660</u>		Feet Fro	m The No	orth Lie	e and <u>330</u>	F	et From The	West	Line		
Section 07 Township 18 South Range 33 Eas					t , NMPM,			Lea County				
III. DESIGNATION OF TRAI	JCPARTE	P OF O	II. ANI	NATU	RAL GAS							
Name of Authorized Transporter of Oil	X	or Condet			Address (Gi	re address to wi	hich approved	copy of this f	orm is to be se	int)		
Enron Oil Trading & Trans.		P. O. Box 10607, Midland, Texas 79702										
Name of Authorized Transporter of Casin	ighead Gas		or Dry (	Gas	Address (Gi	ve address to wi	hich approved	copy of this f	orm is to be se	nt)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual	ctually connected?		When?				
give location of tanks.	1 0	07	185	] 33E		No		NO	Known	·		
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, give	e comming	ing order num	DET:						
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	i	i		<u> </u>	<u>İ</u>	<u> </u>	Ĺ	Ĺ	<u>i                                    </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casir	ng Shoe			
	T	UBING,	CASIN	IG AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
	ļ <u> </u>									· · · · · · · · · · · · · · · · · · ·		
	<del></del>							<u> </u>		<del></del>		
	<del> </del>									· · · · ·		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		l. <del></del>			<u> </u>	·	<del> </del>		
OIL WELL (Test must be after	recovery of to	tal volume	of load o	il and must	be equal to or	exceed top allo	owable for the	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, pu	ımp, gas lift,	elc.)				
						Casing Pressure Choke Size						
Length of Test	Tubing Pressure				Casing Pressure			CHURC SIZE				
Actual Prod. During Test	Test Oil - Bbls.				Water - Bbls.			Gas- MCF				
Actual Frod. During Test												
OAC WELL	_1											
GAS WELL Actual Prod. Test - MCF/D	Length of	est			Bbis. Conde	sate/MMCF	· <del></del> ·	Gravity of C	ondensate			
rious flos. 108 - Hierin	Tonkai or 1 oor							•				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE OF	COMF	LIAN	CE		OII	1055	ATION	D1/10:0	\ \ \ \		
I hereby certify that the rules and regu	lations of the	Oil Conser	vation		1	OIL CON	12FHV	AHON	DIVISIO	N		
Division have been complied with and that the information given above					Date Approved MAY 1 0 1990							
is true and complete to the best of my	_	a penei.			Date	Approve	d!	MHI T	<u>U 1930</u>			
Blud J. Brac	$a$ , $\Diamond$	/						01- <b>-</b>	d har			
Cignotium					By Orig. Signed by Paul Kautz							
Robert L. Bradshaw		Env./F		oec.				Geologis				
Printed Name 07 May 1990		915/0	Title 686-56	578	Title			<del></del>				
Date			phone No									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 9 1990

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