District I PO Box 1988, Hobbs, NM 88241-1988 District II

State of New Mexico
Energy, Massrals & Natural Resources Departm

Form C-104
Revised February 10, 1994
Instructions on

MARCHAEL	PO Drawer DD District III 1000 Rio Brazo			• (PO	RVATION D Box 208	8		Sub	mit to Appi	ropriate District Offi 5 Copi	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Concent Content	District IV				Santa	ı re	, INMI 6/3	04-2081	8			AMENDED REPOR	
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