

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-59392

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #1

9. API Well No.

30-025-30808

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

800' FNL & 1650' FEL of Section 35-T19S-R32E (Unit B, NWNE)

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-5-96 - Released packer. Washed balls off of RBP. TOOH with RBP, packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 4884-4898' w/8 .42" holes w/8 .42" holes as follows: 4884, 86, 88, 90, 92, 94, 96 & 4898'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 4945'. Set packer at 4787'. Acidized perforations 4884-4898' with 1500 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbing.

9-6-96 - Swabbed.. Released packer and RBP. TOOH with RBP, packer and tubing. TIH with CIBP and set at 5030'. Capped CIBP with 35' of cement. TIH with packer and tubing. Set packer at 4787'. Shut in.

9-7-9-96 - Frac'd perforations 4884-4898' with 12000 gallons 30# borate gel and 32000# 16-30 Super DC sand. Shut well in for 6 hours. Opened well up. Released packer. TOOH with packer and tubing. TIH open ended and tagged sand at 4975'. Washed 30' of sand. Circulate well clean. TOOH with tubing. Shut in.

9-10-96 - Rigged up wireline. TIH with 4" casing guns and perforated 4676-4740' w/65 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 4820'. Tested RBP to 1500 psi. Set packer at 4591'. Acidized perforations 4676-4740' with 2000 gallons 7-1/2% iron control acid and ball sealers. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Buster Allen
(This space for Federal or State office use)

Title Operations Technician

Date Sept. 16, 1996

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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