•			
na 3160-5 ne 1990)	DEPARTMENT	ED STATES F OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND N		AND MANAGEMENT	5. Losse Designation and Serial No.
	SUNDRY NOTICES	AND REPORTS ON WELLS	NM-59392 6. H ladian, Allonce or Tribe Name
o not use this for	m for proposals to dril	t or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE			7. If Units or CA, Agreement Designation
Type of Well	8. Well Name and No.		
Name of Operator	Lusk AHB Federal #1		
YATES PETROL	9. APL Well No.		
Address and Telephone N	30-025-30808 10. Fickl and Pool, or Englisherst Area		
105 South 4t	Undesignated Delaware		
	Scc., T., R., M., or Survey De 650' FEL of Section	on 35-T19S-R32E (Unit B, NWNE)	11. County or Parish, Sints
			Lea Co., NM
CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTIO		N .
	f lana:	Abendonmeni	Change of Plans
and limber o		Recompletion	New Construction
Sobreques	na Report	Plugging Bock	Non-Routine Fracturing
-		Caulag Repair	Water Shut-Off
F 1			
Find Al	andonment Notice	Altering Casing	Conversion to Injection
E Final Al	handonment Notice		Conversion to Injection Conversion Water (Not: Repartments) of multiple completion on We
- Duraily Preparet of Co	matered Operations (Clearly state a	Altering Collag Coller Perforate & acidize	Conversion to Injection Conversion to Injection Disport status of multiple completion on We Completion or Recorptation Report and Log form
Percribe Proposed or Co give subsurface loce 9-5-96 - Rel Rigged up Wi w/8 .42" hol and rigged d at 4787'. A and ball sea 9-6-96 - Swa CIBP and set packer. at 47 9-7-9-96 - F 16-30 Super with packer Circulate we 9-10-96 - Ri .42" holes ( and rubing.	mpired Operations (Clearly state a stions and incustored and ince vertic eased packer. Wa reline. TIH with es as follows: 4 own wireline. TI cidized perforation lers. Swabbing. bbed Released p at 5030'. Cappe '87'. Shut in. Frac'd perforation DC sand. Shut we and tubing. TIH ell clean. TOOH with Set RBP at 4820	Altering Collag X Other Perforate & acidize	Conversion to Injection Dispose Water (Not: Repar masks of multiply completions on We Completions or Recompletion Report and Log from ning any proposed werk If well is directionally dell 3P, packer and tubing. -4898' w/8 .42" holes . TOOH with casing guns RBP at 4945'. Set packer 1/2% iron control HCL aci er and tubing. TIH with h packer and tubing. Set borate gel and 32000# Released packer. TOOH . Washed 30' of sand. rated 4676-4740' w/65 ine. TIH with RBP, packer ker at 4591'. Acidized
<ul> <li>Describe Proposed or Cogive subunface here</li> <li>9-5-96 - Rel</li> <li>Rigged up WI</li> <li>w/8 .42" hol</li> <li>and rigged d</li> <li>at 4787'. A</li> <li>and ball sea</li> <li>9-6-96 - Swa</li> <li>CIBP and set</li> <li>packer at 47</li> <li>9-7-9-96 - F</li> <li>16-30 Super</li> <li>with packer</li> <li>Circulate we</li> <li>9-10-96 - Ri</li> <li>.42" holes (</li> <li>and tubing.</li> <li>perforations</li> <li>Swabbing.</li> </ul>	mpired Operations (Clearly state a stions and incustored and ince vertic eased packer. Wa reline. TIH with es as follows: 4 own wireline. TI cidized perforation lers. Swabbing. bbed Released p at 5030'. Cappe '87'. Shut in. Frac'd perforation DC sand. Shut we and tubing. TIH ell clean. TOOH with Set RBP at 4820	Attering Cating X Other Perforate & acidize R periment densits, and give periment dates, bechuding estimated date of use al densits for all markers and cones periment to take work.)* all densits for all markers and cones periment to take work.)* all densits work of RBP. TOOH with RB 4" casing guns and perforated 4884- 884, 86, 88, 90, 92, 94, 96 & 4898'. H with RBP, packer and tubing. Set lons 4884-4898' with 1500 gallons 7-1 backer and RBP. TOOH with RBP, packed ad CIBP with 35' of cement. TIH with as 4884-4898' with 12000 gallons 30\$ all in for 6 hours. Opened well up. open ended and tagged sand at 4975' with tubing. Shut in. . TIH with 4" casing guns and perfor th casing guns and rigged down wirel '. Tested RBP to 1500 psi. Set pack 2000 gallons 7-1/2% iron control ac	Conversion to Injection Dispose Water (Not: Reparation of multiply completions on We Completion or Recompletion Report and Log from ning any proposed werk If well is directionally delly 8P, packer and tubing. -4898' w/8 .42" holes . TOOH with casing guns RBP at 4945'. Set packer 1/2% iron control HCL aci er and tubing. TIH with h packer and tubing. Set borate gel and 32000# Released packer. TOOH . Washed 30' of sand. rated 4676-4740' w/65 ine. TIH with RBP, packer ker at 4591'. Acidized id and ball sealers.
<ul> <li>Describe Proposed or Co- give subunface here</li> <li>9-5-96 - Rel</li> <li>Rigged up with</li> <li>w/8 .42" hola</li> <li>and rigged dat</li> <li>4787'. A</li> <li>and ball sea</li> <li>9-6-96 - Swa</li> <li>CIBP and set</li> <li>packer at 47</li> <li>9-7-9-96 - F</li> <li>16-30 Super</li> <li>with packer</li> <li>Girculate we</li> <li>9-10-96 - Ri</li> <li>.42" holes (and tubing.</li> <li>perforations</li> <li>Swabbing</li> <li>4 Thereby certify then dat</li> </ul>	mpleted Operations (Clearly state a eased packer. Wa reline. TIH with es as follows: 4 own wireline. TI cidized perforation lers. Swabbing. bbed Released p at 5030'. Cappe 87'. Shut in. Frac'd perforation DC sand. Shut we and tubing. TIH ell clean. TOOH with Set RBP at 4820 5.4676-4740' with	Attering Costing X Other Perforate & acidize Attering Costar Perforate & acidize In performant details, and give periment dates, including estimated date of star and depaids for all monters and course periment to this work.)* Ished balls off of RBP. TOOH with RH 4" casing guns and perforated 4884- 884, 86, 88, 90, 92, 94, 96 & 4898'. 28 with RBP, packer and tubing. Set Lons 4884-4898' with 1500 gallons 7-1 backer and RBP. TOOH with RBP, packer and CIBP with 35' of cement. TIH with and tagged sand at 4975' with tubing. Shut in. TIH with 4" casing guns and perfor th casing guns and rigged down wirel 4. Tested RBP to 1500 pei. Set pack	Conversion to injection Conversion to injection Dispose Water (Not: Reparation of multiple completions on Wei Completions or Recompletion Report and Log form ning any proposed work. If well is directionally defin 3P, packer and tubing. -4898' w/8 .42" holes . TOOH with casing guns RBP at 4945'. Set packer 1/2% iron control HCL aci er and tubing. TIH with h packer and tubing. Set borate gel and 32000# Released packer. TOOH . Washed 30' of sand. rated 4676-4740' w/65 ine. TIH with RBP, packer ker at 4591'. Acidized
<ul> <li>Describe Proposed or Cogive subunface here</li> <li>9-5-96 - Rel</li> <li>Rigged up WI</li> <li>w/8 .42" hol</li> <li>and rigged d</li> <li>at 4787'. A</li> <li>and ball sea</li> <li>9-6-96 - Swa</li> <li>CIBP and set</li> <li>packer at 47</li> <li>9-7-9-96 - F</li> <li>16-30 Super</li> <li>with packer</li> <li>Circulate we</li> <li>9-10-96 - Ri</li> <li>.42" holes (</li> <li>and tubing.</li> <li>perforations</li> <li>Swabbing.</li> </ul>	mpleted Operations (Clearly state a eased packer. Wa reline. TIH with es as follows: 4 own wireline. TI cidized perforation lers. Swabbing. bbed Released p at 5030'. Cappe 87'. Shut in. Frac'd perforation DC sand. Shut we and tubing. TIH ell clean. TOOH with Set RBP at 4820 5.4676-4740' with	Attering Cating X Other Perforate & acidize R periment densits, and give periment dates, bechuding estimated date of use al densits for all markers and cones periment to take work.)* all densits for all markers and cones periment to take work.)* all densits work of RBP. TOOH with RB 4" casing guns and perforated 4884- 884, 86, 88, 90, 92, 94, 96 & 4898'. H with RBP, packer and tubing. Set lons 4884-4898' with 1500 gallons 7-1 backer and RBP. TOOH with RBP, packed ad CIBP with 35' of cement. TIH with as 4884-4898' with 12000 gallons 30\$ all in for 6 hours. Opened well up. open ended and tagged sand at 4975' with tubing. Shut in. . TIH with 4" casing guns and perfor th casing guns and rigged down wirel '. Tested RBP to 1500 psi. Set pack 2000 gallons 7-1/2% iron control ac	Conversion to Injection Dispose Water (Not: Reparatable of multiple completions on Wei Completions of Recompletion Report and Log from ning any proposed work. If well is directionally dell 8P, packer and tubing. -4898' w/8 .42" holes . TOOH with casing guns RBP at 4945'. Set packe 1/2% iron control HCL aci er and tubing. TIH with h packer and tubing. Set borate gel and 32000# Released packer. TOOH . Washed 30' of sand. rated 4676-4740' w/65 ine. TIH with RBP, packe ker at 4591'. Acidized id and ball sealers.

· · ·--

....

1. 18 . I

March 1991
 And 199

..., **\_** 

•

÷

- -

\*See Instruction on Reverse Side

		TRANSACTION REPORT	CCT-18-96 FRI 2:01 P
	FOR: OCD HOBBS		
DATE	START RECEIVER	TX TIME PAGES TYPE	XOTE
0CT-18	2:00 PM 15058278177	28″ O SEND	COM, E-1