

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 1650' FEL of Section 35-T19S-R32E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk AHB Federal #1

9. API Well No.

30-025-30808

10. Field and Pool, or Exploratory Area

EASK LUSK
Undesignated Delaware

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-96 - Moved in and rigged up pulling unit. TOOH with pump and rods. Nipped up BOP. TOOH with tubing, tubing anchor and mud anchor. TIH with tubing and on/off tool. Circulated off RBP at 10568'. Get on RBP. Could not get RBP to unset. TOOH with tubing and on/off tool.

8-21-96 - Rigged up wireline. TIH with gauge ring and junk basket to 10300'. TOOH with tool. TIH with dump bailer and dumped 35' of cement on RBP at 10568'. TOOH with dump bailer. TIH with CIBP and set at 10260'. Capped CIBP with 35' of cement. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 8425-8457' w/18 .42" holes as follows: 8425-8428', 8434-8437', 8441', 8447-8451' and 8454-8547' (1 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 8368'.

8-22-96 - Acidized perforations 8425-8457' with 2000 gallons 7-1/2% NEFE acid and ball sealers. Swabbed. Shut well in.

8-23-96 - Swabbed. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7948-7954' w/14 .42" holes (2 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 8071' and tested to 1000 psi. Set packer at 7973'. Acidized perforations 7948-7954' with 1500 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Aug. 29, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

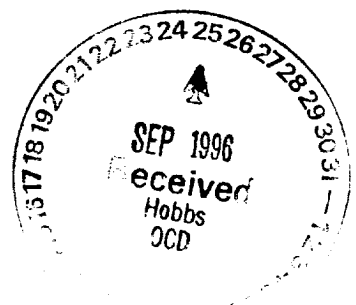
ACCEPTED FOR RECORD

SEP 23 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM



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☐ Other _____
- ☐ Change of Plans
☐ New Construction
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8-24-96 - Swabbed. Shut well in.

8-25-26-96 - Swabbed. Shut well in.

8-27-96 - Unset packer and RBP. TOOH with packer and RBP. Rigged up wireline. TIH with CIBP and set at 7880'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 7490-7516' w/22 .42" holes as follows: 7490-7496' and 7502-7516' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7412'. Acidized perforations 7490-7516' w/2000 gallons 7-1/2% iron control acid. Swabbing.

8-28-96 - Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 6650-6662' w/13 .42" holes (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6754'. Tested RBP to 1500#. Set packer at 6590'. Acidized perforations 6650-6662' with 1500 gallons 7-1/2% iron control acid. Swabbing.

8-29-96 - Swabbing. Unset packer. TOOH with RBP, packer and tubing. Shut down.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Aug. 29, 1996

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