rm 3160-5 ine 1990)

UNITE. STATES RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

P.O. BOX 1950

Budget Bureau No. 1004-0135

HCBBS, 1953

T. Lease Designation and Serial No.

CARLSBAD, NEW MEXICO

AND DEPORTS ON WELLS	NM-59392
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals	
CAL .	7. If Unit or CA, Agreement Designation
AREA SUBMIT IN TRIPLICATE	
	A Marian Committee of the Committee of t
Type of Well	8. Well Name and No.
Well Well Uther	Lusk AHB Federal #1
Name of Operator (505) 748-1471)	9. API Well No.
YATES PETROLEUM CORPORATION	30-025-30808
Address and Telephone No.	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210	Undesignated
Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
Unit B, 800' FNL & 1650' FEL of Section 35-T19S-R32E	
	Lea Co., New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
TYPE OF ACTION	
TYPE OF SUBMISSION	<u> </u>
Notice of Intent	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Altering Caring	Conversion to Injection
Final Abandonment Notice X Other Add perfs. in Morrow	Dispose Water
& perfs in Strawn	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting describes and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
8-18-8-31-93 - Moved in and rigged up pulling unit. Installed BOP. Unset packer and pulled seven joints. Hit tight spot. Worked free packer with slight drag all the way. Ran gauge ring. Set CIBP at on top of CIBP. WIH w/casing guns and perforated 13333-13389' w/16 13333-13339' w/7 holes; 13351-13355 w/5 holes and 13386-13389' w/4	13500' with 35' of cement .42" holes as follows:
and set above perforations. Tested backside to 500%. Swabbed. Ac 13333-13389' with 2500 gallons 7-1/2% Morflow acid with nitrogen an and testing. 9-1-93 - Moved in and rigged up pulling unit. Bled well down. Loa BOP. Circulated gas from TD. POOH with packer. Set CIBP at 13300 top of CIBP. WIH w/casing guns and perforated 12343-12351' w/10 .4 follows: 12343, 348, 349, 350 & 12351'. WIH w/RBP and packer. Se Tested RBP. Spotted acid across perforations. Set packer above pe Pressured backside and tested to 6500%. Still would not break down Dropped standing valve. Tested tubing to 5000%. POOH to change pa	idized perforations d ball sealers. Swabbing ded backside. Installed 'with 35' of cement on 2" holes (2 SPF) as t below perforations. erfs. Would not break down Had leak on backside. locker. Packer looked okay
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*See Instruction on Reverse Side