

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.

MD60-3160-1

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM 59392

6. INDIAN, ALLOTTEE OR TRIBE NAME

MAY 11 11 24 AM '90

7. UNIT AGREEMENT NAME

CARLE AREA

8. FARM OR LEASE NAME

Lusk AHB Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit B, Sec. 35-T19S-R32E

12. COUNTY OR PARISH
Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL. ☐ Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3a. Area Code & Phone No.

505/748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' FNL & 1650' FEL, Sec. 35-19S-32E

At top prod. interval reported below

At total depth Same

9a. API Well No.

30-025-30808

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-28-90

16. DATE T.D. REACHED

4-19-90

17. DATE COMPL. (Ready to prod.)

4-28-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3565.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13936'

21. PLUG, BACK T.D., MD & TVD

13770'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

13616-13624' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-mix	
13-3/8"	54.5#	1140'	17 1/2"	750 SX	
8-5/8"	32#	4679'	12 1/2"	2450 SX	
5 1/2"	17 & 20#	13936'	7-7/8"	2590 SX	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	13538'	13538'

31. PERFORATION RECORD (Interval, size and number)

13616-13624' - .40" holes (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13616-13624'	Natural

33.*

PRODUCTION

DATE FIRST PRODUCTION

4-28-90

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)
SIWOPLC

DATE OF TEST

4-28-90

HOURS TESTED

4

CHOKE SIZE

24/64"

PROD'N. FOR TEST PERIOD

OIL--BBL.

GAS--MCF.

WATER--BBL.

GAS-OIL RATIO

FLOW, TURNING PRESS.

CASINO PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

850

PKR

-

2950

-

-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test - will be sold

TEST WITNESSED BY

Don Mayberry

35. LIST OF ATTACHMENTS

DST's, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE 5-9-90

*(See Instructions and Spaces for Additional Data on Reverse Side)