

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse side)

MM Roswell District  
Modified Form No.  
NMXO-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 59392	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FNL & 1650' FEL, Sec. 35-19S-32E				8. FARM OR LEASE NAME Lusk AHB Federal	
14. PERMIT NO. 30-025-30808		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3565.9' GR		9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Salt Lusk Wildcat Morrow	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit B, Sec. 35-T19S-R32E	
				12. COUNTY OR PARISH Lea	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Intermediate casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

3-19-90. Ran 108 joints 8-5/8" 32# ST&C J-55 and S-80 casing set 4679'. Guide shoe set 4679', float collar set 4635'. DV tool set 3368'. Cemented Stage I - 300 sx Pacesetter Lite w/6#/sx Hiseal (yield 1.84, wt. 12.8). Tailed in w/300 sx Class C Neat, (yield 1.32 wt 14.8). PD 1:50 AM 3-19-90. Bumped plug to 1450#, float held okay. Opened DV tool w/1250# and circulated 3-1/2 hrs between stages with full circulation. Stage II - 1550 sx Pacesetter Lite C w/5#/sx Salt (yield 1.98, wt. 12.4). Tailed in w/300 sx C Neat (yield 1.32, wt. 14.8). PD 7:30 AM 3-19-90. Bumped plug to 2250 psi, released pressure and float held okay. Circulated 37 sx after 1st stage and 178 sx after 2nd stage. WOC. Drilled out 7:30 PM 3-19-90. WOC 17 hrs and 40 minutes. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED FOR RECORD

CARRISBART, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNATURE *[Signature]*

TITLE Production Supervisor

DATE 4-13-90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side