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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company		Well API No. 30-025-30810
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>af 1.05 (42.13uc)</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Corbin Federal	Well No. 20	Pool Name, Including Formation West Corbin (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-93
Location Unit Letter <u>D</u> : <u>500</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>18 South</u> Range <u>33 East</u> , <u>NMPM</u> , <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tx-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Nat. Gas Co. <u>EFFECTIVE: February 1, 1992</u> <u>GPM Gas Corporation</u>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 18	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When? 06 May 1990

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well x	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/01/90	Date Compl. Ready to Prod. 4/29/90		Total Depth 5500'		P.B.T.D. 5456'			
Elevations (DF, RKB, RT, GR, etc.) 3855' GR.	Name of Producing Formation West Corbin (Delaware)		Top Oil/Gas Pay 4910'		Tubing Depth 4857'			
Perforations 4912-18', 4962-70', 4990-5014' 2 JSPF (82 Holes)					Depth Casing Shoe 5500'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		415'		340 sx--Circulated			
7 7/8"	5 1/2"		5500'		1255 sx--Circulated			
	2 7/8" Tbg.		4857'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/03/90	Date of Test 5/05/90	Producing Method (Flow, pump, gas lift, etc.) Pump: 2 1/2" x 1 1/2" x 24' RHBM	
Length of Test 24 Hours	Tubing Pressure -0-	Casing Pressure -0-	Choke Size
Actual Prod. During Test	Oil - Bbls. 128	Water - Bbls. 31	Gas - MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Bradshaw
Signature
Robert L. Bradshaw
Printed Name
07 May 1990
Date
Env./Reg.Spec.
Title
915-686-5678
Telephone No.

OIL CONSERVATION DIVISION
MAY 10 1990

Date Approved _____

By _____ Orig. Signed by
Paul Kautz

Title _____ Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 9 1990

OCD
HOBBS OFFICE