

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-26692**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
**Southland Royalty Company**

3. ADDRESS OF OPERATOR  
**21 Desta Dr., Midland, TX 79705**

3a. AREA CODE & PHONE NO.  
**915/686-5600**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1944' FSL & 1874' FEL**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Huber "17" Federal**

9. WELL NO.  
**3**

10. FIELD AND POOL, OR WILDCAT  
**West Corbin (Delaware)**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**Sec. 17, T18S, R33E**

14. PERMIT NO.  
**Approved 2/22/90**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3866' GR.**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**NM**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 12 1/4" hole to 370'. Set 8 5/8" 24#, K-55 STC csg @370'. Cmt w/240 sx Class C + 1/4# Celloflake/sx. Circulate.

Drill 7 7/8" hole to 5500'. Set 5 1/2" 15.5#, K-55 STC csg @5500'. Cmt--lead w/735 sx Class C Lite + 12% salt + 1/4# Celloflake/sx. Tail w/265 sx Class C Neat. [tie cmt. back ~100' into 8 5/8" csg.] *ESJ*

MUD PROGRAM: 0-370' fresh water gel & lime; 370'-5500' salt water; MW 9.8-10.2. No abnormal pressures or temperatures are expected.

BOP PROGRAM: 10"-3M BOP stack to be installed on 8 5/8" & left for remainder of drilling. Stack to consist of annular BOP, blind ram BOP, and one pipe ram BOP. Test BOP's with independent tester after setting 8 5/8" csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert L. Bradshaw*

TITLE

**Sr. Staff Env./Reg. Spec.**

DATE

**05 March 1990**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**

RECEIVED  
MAR 7 11 23 AM '90  
CARL  
AREA