Form 3160-3 (July 1989) (formerly 9-331C)

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HOONTACT REC NG OFFICE FOR NUN OF COPIES REQUIRED (88240structions on

30-025-30811

Modified Form No. NM060-3160-2

SCAFIV

DEPARTMENT OF THE INTERIOR

						5. LEASE DESIGNATION AND SERIAL NO.				
		BUREAU OF LAND	MANAGEME	:NT			N	M-266	92	
	TION FOR	PERMIT TO D	RILL, DE	EPEN,	OR PLUG E	BACK	6. F INDIAN ALL	OTTEE O	R TRIBE NAME	
1a. TYPE OF WORK	DRILL 🗵	DE	EPEN 🗌		PLUG BAC	к 🗌	7. UNIT AGREEME	NT NAME		
OIL X	GAS	OTHER		SINGLE Z	MULTIPL ZONE		8. FARM OR LEA	SE NAME		
2. NAME OF OPERAT	FOR				3a. AREA CODE & PHO	ONE NO.	Huber	"17"	-ederal	
Southland	Royalty Comp	any			915/686-560	0	9. WELL NO.			
3. ADDRESS OF OPE	RATOR							3		
21 Desta (Dr., Midland, T	TX 79705					10. FIELD AND P	OOL, OR	WILDCAT	
4. LOCATION OF W	ELL Report location	n clearly and in accord	ance with any S	tate require	ments.*)		South Co	orbin (Wolfcamp)	
At surface ' 1874 ' FSL & 1874' FEL							11. SEC., T., R., M., OR BLK.			
At proposed pr							AND SURVEY	OR AREA		
Same	od. 25ne						Sec 1	7 T19	8S. R33E	
	HES AND DIRECTION	FROM NEAREST TOWN	OR POST OFFICE*		-		12. COUNTY OR F		13. STATE	
							Lea		NM	
	outheast of M	arjamar, NW		NO OF ACI	RES IN LEASE	17 NO. OF	ACRES ASSIGNED			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 1874' PROPERTY OR LEASE LINE, FT.				то тн			IS WELL			
(Also to neares	rest drig. unit line, if any) 320					80				
18. DISTANCE FROM	DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.						O. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 1200'					11,500'			Rotary		
21. ELEVATIONS (Sh	low inether DF, RT	, GR, ETC.)					22. APPROX. D	ATE WOR	WILL START *	
3866' GR.							4/1/90			
23.		PROPOSI	D CASING A	ND CEME	ENTING PROGRA	M				
	1	T			TUREAR TYPE	6555	THE DEPTH	OUACT	TY OF CENERIT	
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE		THREAD TYPE STC	SETT	350'		TY OF CEMENT	
17 1/2"	13 3/8"	48#	H-40						350 sxCIRCULA	
12 1/4"	8 5/8"	24#	K-55		STC		2900'		1400 CHECULAT	
77/8"	5/2"	17# ,15.5#	K-55, N-	8 0	LTC	115	500'	2	100 SX	

Drill 17 1/2" hole to 350'. Set 13 3/8" csg @350'. Cmt w/ 350 sx Class C. Circ. Drill 12 1/4" hole to 2900'. Run fluid caliper. Set 8 5/8" csg @ 2900'. Lead w/1200 sx Class C Lite & tail in w/200 sx Class C. Circ. Drill to TD to test Wolfcamp. If commercial, run 5 1/2" csg to 11,500'. Cmt w/sufficient volume to bring above all prospective zones. Est. TOC @2500' using 2100 sx. Perf. & stimulate the Wolfcamp for production.

MUD PROGRAM: 0-350' spud mud; 350'-2900' brine; 2900'-10,200' cut brine and sweeps (chlorides 30,000+ ppm) 10,200'-TD cut brine & Drispac. MW 9.0-9.2 (solids must be less than 5% w/VIS 32-36).

BOP PROGRAM: 13 5/8" 2M annular BOP to be installed on 13 3/8" csg. 11" 3M stack to be installed on 8 5/8"csq. and left for remainder of drilling. Stack to consist of annular BOP, blind ram BOP, and one pipe ram BOP. Test BOP's using an independent tester after setting the 8 5/8" csg.

APPROVAL SUBJECT TU GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: A DISCRETE to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNED POLOUT L. Bradeliau TITL	Sr. Staff Env./Reg. Specialist	
is space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	
48 (1) * * (1) * (TATE OF THE STREET	_ DATE 222.96
APPROVED BY	LE	_ DATE