

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	142
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 2628 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 11/18/96 to perform this workover was approved by the NMOCD on 11/21/96.

11/18/96 - 11/24/96

1. MIRU pulling unit. Tagged fill @ 4689'. Set 7" CIBP @ 4597'. Set pkr @ 4115' (PBSD @ 4764'). Swabbed fluid level down.

2. Perforated w/ 4 JSPF from 4312' to 4486' (4 int, 160 holes).

3. TIH w/ 7" treating pkr & 3-1/2", 10K frac tubing. Set pkr @ 4098', loaded backside & tested to 700#, OK.

4. Pumped 2 drums of TH-756 inhibitor mixed in 20 bbls of fresh water across perms 4190-4586'. Fracture treated perms from 4190' - 4586' w/ 21,000 gals 40# YF-40 Gel, 280# adamite regaine, 55,000# 16/30 Ottawa sand. Max P = 11,000#, AIR = 35 BPM. SION.

5. TIH w/ coiled tbg unit. C/O frac sand from 1000' to 4400'. Released & TOH w/ packer & frac tubing. TIH w/ bit, tagged up, C/O to 4597' (PBSD). Circd hole clean.

6. TIH w/ production equipment & returned well to production.

OPT 1/6/97 PUMPING BY ROD PUMP: 37 BOPD, 529 BWPD, 14 MCFD

(INTERNAL TEPI STATUS FROM SI-O TO PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 1/17/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF STATE ENGINEER TITLE STATE ENGINEER

DATE JAN 23 1997

CONDITIONS OF APPROVAL, IF ANY: