

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	142
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F ; 1980 Feet From The NORTH Line and 2628 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Tag fill. Set CIBP @ 4600' +/-.
- 2) GIH and perfs with 4 JSPF, 120 degrees phasing @ 4312'-4486' (160 HOLES).
- 3) TIH with 7" Pkr, 3 1/2", 10K frac tbg (test frac tbg to 8500 psi). Set Pkr @ 4190' & run tailpipe to 4318'. Load backside w/ fresh water.
- 4) Pump 2 drums of TH-756 inhibitor mixed in 20 bbls of fresh water across perfs 4190-4586'.
- 5) Frac Perfs 4190'-4586' with 30,000 gals 40# Crossed-Linked gel, 700 # adomite regaine, 105,000 # 16/30 Ottawa sand and 30,000 # curable resin coated sand (maximum surface pressure 8000 psi).
- 6) Flow back immediately while monitoring pressure, force closure & SION. Release Pkr & TOH w/ frac tbg.
- 7) GIH with reverse unit & clean out to PBTD 4600' +/- & TOH. Run production equipment with Cavins sand filter and place the well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 11/18/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE

NOV 21 1996

CONDITIONS OF APPROVAL, IF ANY: