

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30843
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 857948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____	
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 142
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location Unit Letter <u>F</u> ; <u>2628</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA County
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10. Date Spudded 09-06-90	11. Date T.D. Reached 09-18-90	12. Date Compl. (Ready to Prod.) 10-13-90	13. Elevations (DF& RKB, RT, GR, etc.) GR-3993, KB-4006	14. Elev. Casinghead 3993'
15. Total Depth 5000'	16. Plug Back T.D. 4764'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5000'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4192' - 4690' ; GRAYBURG-SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CAL-DLL-MLL, GR-CNL-ZDL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 & 54.5#	1550'	17 1/2	CL-H 1700 SX, CIR. 309 SX	
9 5/8	36#	2800'	12 1/4	CL-H 1570 SX, CIR. 485 SX	
				D.V. TOOL @ 1556'	
7	26#	5000'	8 3/4	CL-H 950 SX, CIR. 102 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4683'	

26. Perforation record (interval, size, and number) 4192-98, 4226-30, 40-44, 2 JSPF, 28 HOLES. 4292-94, 4306-12, 43-48, 68-80, 66-72, 79-82, 86-92, 4400-14, 26-30, 34-36, 2 JSPF, 104 HOLES. 4458-62, 80-86, 4502-05, 19-22, 64-67, 82-86, 4604-14, 29-33, 42-47, 82-4690, 2 JSPF, 100 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4192' - 4244' 4292' - 4436' 4458' - 4690' AMOUNT AND KIND MATERIAL USED ACID: 2400 GAL, 15% NEFE ACID: 5200 GAL, 15% NEFE ACID: 5200 GAL, 15% NEFE
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28. PRODUCTION							
Date First Production 09-24-90		Production Method (Flowing, gas lift, pumping - Size and type pump) SUB-PUMP				Well Status (Prod. or Shut-In) PRODUCING	
Date of Test 10-27-90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 33	Water - Bbl. 906	Gas - Oil Ratio 1100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MIKE LOVE
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 10-24-90