Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IP ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-30843 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 857948 7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT							
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)									
				I. Type of Well: OR. GAS WELL X WELL	OTHER				
				2. Name of Operator TEXACO PRODUCING INC.			8. Well No.		
3. Address of Operator P. O. Box 3109 Midland, Texas 79702			9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES						
4. Well Location		-							
Unit Letter F : 2628 Feet Fro	m The WEST	Line and	1980 Feet From	m The NORTH Line					
Section 1 Townsh	p 18-SOUTH Ra 0. Elevation (Show whether		NMPM LEA	County					
	R-3993', KB-4006'		anant an Otha	<u> </u>					
NOTICE OF INTENTION		Nature of Notice, R		REPORT OF:					
PERFORM REMEDIAL WORK PLUG	AND ABANDON	REMEDIAL WORK		ALTERING CASING					
TEMPORARILY ABANDON CHAN	GE PLANS	COMMENCE DRILLING	G OPNS.	PLUG AND ABANDONMENT					
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB						
OTHER:		OTHER: SPUD & SU	IRFACE CASING						
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, ar	nd give pertinent dates, inclu	ding estimated date	of starting any proposed					
1. BASIN RIG #1 SPUD 17 1/2 HOLE @ 1: 2. RAN 8 JTS OF 13 3/8, 54.5#, K-55: 3. HALLIBURTON CEMENTED w/ 1450 SAH w/ 2% Caci2 @ 15.6ppg. CIRCULATED 4. INSTALL WELLHEAD & TEST TO 350# 5. TEST CASING TO 1500# FOR 30 MINUT 6. WOC TIME 30 3/4 HOURS FROM 6:15 7. DRILL NEW FORMATION. RAN LEAK OF 8. DRILLING 12 1/4 HOLE.	& 27 JTS OF 13 3/8 CKS OF CLASS H w, 309 SACKS. JOB CO . NU BOP & TEST TO ES FROM 12:30 TO om 9-8-90 TO 1:00	8, 48#, H-40, ST&0 / 2% GEL & 2% Cacl DMPLETE @ 6:15pm D 3000#. 1:00am 9-10-90. Dam 9-10-90.	CASING SET @ 2 @ 14.8ppg.	1550'.					
I hereby certify that the information above is true and complete to skinnature	•	bolief. LE DRILLING SUPERIF	NTENDENT	DATE 09-11-90 TELEPHIONE NO. 915-68846					
	s a company								
(This space for State Use) 2 TRYCL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i Sija								
A DEPOLED BY	Total Control	1.E		T-1 T-1					