

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	143
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1250</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3983' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 9/19/96 to perform this workover was approved by the NMOCD on 9/23/96.

9/16/96 - 9/27/96

1. MIRU. TOH w/ rods & pump. Installed BOP. Tagged fill & TOH w/ tubing.
2. TIH w/ bit, cleaned out to 4238'. Spotted 5000# 20/40 sand from 4768' - 4550'.
3. Ran GR/CCL log from 4250'-4544'. Perforated from 4389'-4409' (8 SPF, .45" holes, 160 holes, 120° phasing).
4. TIH w/ 7" pkr. Tested tbg to 8000 psi. Set pkr @ 4113', loaded backside w/ fresh water. Spotted 2 drums TH-756 inhibitor mixed in 20 Bbls fresh water. Flushed w/ 250 bbls fresh water.
5. Fracture treated perms from 4208'-4532' (top of sand plug @ 4550') w/ 35,000 gals 40# Crosslinked Gel, 800# Adamite Regaine, 76,000# 16/30 Ottawa sand & 24,000# 16/30 Curable Resin Coated sand. Max P = 4583# AIR = 35 BPM. SI for 24 hours to set sand.
6. Tagged sand @ 4634'. Released pkr, TOH w/ pkr & frac tubing. TIH with bit & cleaned out to 4790' (PBSD).
7. TIH w/ production equipment & returned well to production.

OPT 10/17/96 PUMPING BY ROD PUMP: 254 BOPD, 240 BWPD, 80 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/5/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE 12/5/96

CONDITIONS OF APPROVAL, IF ANY: