

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	143
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3983' GR	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 1250 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3983' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: FRACTURE TREATMENT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. TOH w/ rods & pump, install BOP, unseat tbg anchor & TOH with tbg.
- 2) TIH w/ bit & tag fill. Fill casing w/ 10000# 20/40 sand from TD to ~ 4550'. Tag with sand line.
- 3) Add perfs from 4380'to 4400' w/ 8 JSPF.
- 4) TIH w/ frac tbg & pkr, testing frac tbg to 9000 psi. Set pkr @ 4200'. Load backside w/ fresh water.
- 5) Pump 2 drums TH-756 inhibitor mixed in 20 bbls of FW across perfs 4208-4532'.
- 6) Frac perfs 4208'-4532' w/ 20500 gals 40# Crossed-Linked gel, 800# adamite regaine, 76,000# 16/30 Ottawa sand & 20000# curable resin coated sand, maximum surface pressure 8500 psi. Flush w/ 1500 gals flush. Flow back immediately while monitoring pressure, force closure & SION.
- 7) Release Pkr & TOH w/ frac tbg. TIH w/ reverse unit & clean out to PBTD 4790.
- 8) TIH w/ production equipment & return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/19/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY SEP 23 1996 DATE

CONDITIONS OF APPROVAL, IF ANY: