Appropriate Lastince Utilice DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240

energy, Minerals and Natural Resources Department

Revise#1-1-99
See Instructions
at Bottom of Pro-

Well API No.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Texaco Producing Inc | | | | | 30-0 |) <u>25–30844</u> | | | |
|--|--|--|--|--|-----------------------------|---|--|--|--|
| Address | m. 000.40 | | _ | | | | | | |
| P.O. Box 730, Hobbs, Resson(s) for Filing (Check proper box) | , NM 88240 | | Othe | t (Please expl | -inl | | | | |
| New Weil | Change is | Transporter of: | | (1 teme exha | <i></i> , | | | | |
| Recompletion | où 🗆 | Dry Gas | | | | | | | |
| Change in Operator | Casinghead Gas | Condensate | | - | | | | | |
| If change of operator give name | | , | | | | | | | |
| and address of previous operator | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| II. DESCRIPTION OF WELL | AND LEASE | | | | | | | | |
| Vacuum Graybui San Andres Uni | Well No. | Pool Name, Includi | ng Formation | | | f Lease | L | ease No. | |
| San Andres Uni | LE 143 | Vacuum (| Grayburg | San And | res See, | Federal or Fee | 857 | 948 | |
| Location | | _ | _ | | | | | | |
| Unit Letter H | 1250 | _ Feet From The $\underline{}$ | last Line | and19 | 80 Fe | et From The _ | North | Line | |
| 0 | n 18-S | n 3/ | F 38. | m | Tan | • | | _ | |
| Section 1 Townshi | p 10-5 | Range 34 | I-E , NN | IPM, | Lea | <u>. </u> | | County | |
| III. DESIGNATION OF TRAN | SPORTER OF O | IL AND NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | or Conde | | | address to wi | uch approved | copy of this for | m is to be se | nt) | |
| Texas New Mexico Pi | oe Line Co. | | P.O. Box | P.O. Box 2528, Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casin | | or Dry Gas 🔚 | Address (Give | address to wi | ick approved | copy of this for | m is to be se | nt) | |
| Texaco Producing Inc | <u>. </u> | | P.O. Box | 425, L | ovingtor | 1, NM 88 | 260 | | |
| If well produces oil or liquids, | Unit Sec. | • • • | is gas actually | | When | - | | | |
| give location of tanks. | F 2 | 18-S 34-E | Υe | | | 09-0 | 8-90 | | |
| If this production is commingled with that | from any other lease or | pool, give commingl | ing order numb | er: | | | - · · | | |
| IV. COMPLETION DATA | Oil Well | Gas Well | New Well | Workover |] D J | Diversity le | | | |
| Designate Type of Completion | | i Carrwen | X X | M OLTONEL | Deepen | Plug Back S | ame Kes'v | Diff Res'v | |
| Date Spudded | Date Compi. Ready to | o Prod. | Total Depth | | ll | P.B.T.D. | | -L | |
| 08-21-90 | 09-14- | -90 | 50001 | | | 4790' | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing F | ormation | Top Oil/Gas P | | | Tubing Depth | | | |
| GR 3983', KB 3996' | Grayburg San Andres | | 4208' | | | 4694' | | | |
| OR 3303 ; RB 3330 | Oldy Dulk | Jan Midles | | 4400 | | 4 | 1024 | 1 | |
| Destantions | | | 32,84-86 | | 396 - | Depth Casing | | | |
| 4208-18,4330-34 4400',4404-06,08-10 2 | 4,48-50,56-60 JSPF-72 holes |),74-76,80-8 s, 4429-34,3 | 36-38.46- | 91-93,4 -48,64-7 | 396- 2,92-96, | Depth Casing | Shoe | | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 23 4501-06,15-20,30-32,72- | 4,48-50,56-60 JSPF-72 holes -76, TUBING , | 74-76,80-8 4429-34.3 CASING AND | 36-38.46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR | 396- 2,92-96, | Depth Casing | Shoe PF-94 | | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2. 4501-06,15-20,30-32,72- HOLE SIZE | 4,48-50,56-60 ISPF-72 holes -76, TUBING, CASING & TI | 74-76,80-8 4429-34,3 CASING AND UBING SIZE | 36-38.46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET | 396- 2,92-96, | Depth Casing -24 2 JS | Shoe SPF-94 ACKS CEMI | ENT | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2, 4501-06,15-20,30-32,72- HOLE SIZE 17-1/2" | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI | 0,74-76,80-8 5, 4429-34,3 CASING AND UBING SIZE 3/8" | 36-38.46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET | 396- 2,92-96, | Depth Casing -24 2 JS SA C1 H 170 | Shoe SPF-94 ACKS CEMI OO sx C | ir 180 sx | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2. 4501-06,15-20,30-32,72- HOLE SIZE | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI | 74-76,80-8 4429-34,3 CASING AND UBING SIZE | 36-38.46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET | 396- 2,92-96, | 24 2 JS SA C1 H 170 C1 H 157 | Shoe SPF-94 ACKS CEMI 00 sx C 00 sx C | ir 180 sx ir 510 sx | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI | 0,74-76,80-8 5, 4429-34,3 CASING AND UBING SIZE 3/8" | 36-38,46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET -560' | 396- 2,92-96, | 24 2 JS SA C1 H 170 C1 H 157 DV Too | Shoe SPF-94 SCKS CEMI 00 sx C 00 sx C 10 0 16 | ir 180 sx ir 510 sx 02' | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" 8-3/4" | 4,48-50,56-60 ISPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 | 0,74-76,80-8 5, 4429-34,3 CASING AND UBING SIZE 3/8" 5/8" | 36-38,46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET | 396- 2,92-96, | 24 2 JS SA C1 H 170 C1 H 157 | Shoe SPF-94 SCKS CEMI 00 sx C 00 sx C 10 0 16 | ir 180 sx ir 510 sx 02' | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2, 4501-06,15-20,30-32,72- HOLE SIZE 17-1/2" 12-1/4" 8-3/4" V. TEST DATA AND REQUES | 4,48-50,56-60 ISPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 | 0,74-76,80-8 s, 4429-34,3 CASING AND UBING SIZE 8/8" 5/8" | 36-38,46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET 1560' 1800' | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 GCKS CEMI OO SX C | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2, 4501-06,15-20,30-32,72- HOLE SIZE 17-1/2" 12-1/4" 8-3/4" V. TEST DATA AND REQUES | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 T FOR ALLOW | 0,74-76,80-8 s, 4429-34,3 CASING AND UBING SIZE 8/8" 5/8" | 36-38,46- CEMENTIN | 91-93,4 -48,64-7 IG RECOR DEPTH SET -560' 2800' | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 GCKS CEMI OO SX C | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2, 4501-06,15-20,30-32,72- HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-08-90 | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 7" TFOR ALLOW ecovery of total volume | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 5000' exceed top allo hod (Flow, pu | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 GCKS CEMI OO SX C | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or a | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 5000' exceed top allo hod (Flow, pu | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 GCKS CEMI OO SX C | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 7" TFOR ALLOW. ecovery of total volume Date of Test 09-17-90 Tubing Pressure | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pu | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 5000' exceed top allo hod (Flow, pu | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 GCKS CEMI OO SX C | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW. Ecovery of total volume Date of Test 09-17-90 Tubing Pressure | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pu Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' cxceed top allow hod (Flow, put imp | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe SPF-94 CKS CEMI O SX C O SX C O D 0 16 O SX CI Full 24 hour | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 7" TFOR ALLOW. ecovery of total volume Date of Test 09-17-90 Tubing Pressure | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pu Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 5000' exceed top allo hod (Flow, pu | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 GCKS CEMI OO SX C | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 7" TFOR ALLOW. ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pu Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET -560' 2800' 5000' exceed top allothod (Flow, put imp | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe SPF-94 CKS CEMI 00 sx C 10 sx C 10 sx C 11 0 16 10 sx C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW. Ecovery of total volume Date of Test 09-17-90 Tubing Pressure | 0,74-76,80-8 5,4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pu Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET -560' 2800' 5000' exceed top allothod (Flow, put imp | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe SPF-94 CKS CEMI 00 sx C 10 sx C 10 sx C 11 0 16 10 sx C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34 4400',4404-06,08-10 2, 4501-06,15-20,30-32,72- HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL Test must be after r Date First New Oil Run To Tank 09-08-90 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 | 0,74-76,80-8 5, 4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Mel Sub Pt Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 6000' exceed top allohod (Flow, put imp | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe SPF-94 CKS CEMI 00 sx C 10 sx C 10 sx C 11 0 16 10 sx C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 7" TFOR ALLOW. ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 | 0,74-76,80-8 5, 4429-34,3 CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pu Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 6000' exceed top allohod (Flow, put imp | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe SPF-94 CKS CEMI 00 sx C 10 sx C 10 sx C 11 0 16 10 sx C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-344400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test | ABLE of load oil and must | be equal to or of Producing Mel Sub Pt Casing Pressur | 91-93,4 -48,64-7 IG RECOR DEPTH SET 560' 2800' 6000' exceed top allohod (Flow, put imp | 396- 2,92-96, D 4614- | Depth Casing -24 | Shoe SPF-94 CKS CEMI 00 sx C 10 sx C 10 sx C 11 0 16 10 sx C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC | 4,48-50,56-60 ISPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 7" TFOR ALLOW. ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut | ABLE of load oil and must | be equal to or of Producing Meter - Bbls. Bbls. Condens Casing Pressur | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Exceed top allohod (Flow, put) imp e 32 | 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW. Ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut | CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Meter - Bbls. Bbls. Condens Casing Pressur | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Exceed top allohod (Flow, put) imp e 32 | 2,92-96, D 4614- | Depth Casing -24 | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut ATE OF COMP | CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pt Casing Pressur | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Cocced top allohod (Flow, put) Imp e 32 IL CON | SERVA | Depth Casing -24 | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut ATE OF COMP | CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or of Producing Met Sub Pt Casing Pressur | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Exceed top allohod (Flow, put) imp e 32 | SERVA | Depth Casing 24 2 JS SA C1 H 17 C C1 H 157 DV Too C1 H 90 C depth or be for (c.) Choke Size Choke Size | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut ATE OF COMP | CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must | be equal to or | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Cocced top allohod (Flow, put) Imp e 32 IL CON | SERVA | Depth Casing 24 2 JS SM C1 H 170 C1 H 157 DV Too C1 H 900 depth or be for ic.) Choke Size Choke Size | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after red) Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regult Division have been complied with and its true and complets: In the best of my length of the complete of the present of the pres | A, 48-50, 56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW. Ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut ATE OF COMP | CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must CLIANCE vation en above | be equal to or of Producing Met Sub Pt Casing Pressur | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Cocced top allohod (Flow, put) Imp e 32 IL CON | SERVA | Depth Casing -24 | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after red) Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regult Division have been complied with and its true and complets: In the best of my length of the complete of the present of the pres | 4,48-50,56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TFOR ALLOW ecovery of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shut ATE OF COMP | CASING AND UBING SIZE 3/8" 5/8" ABLE of load oil and must CLIANCE vation en above | be equal to or of Producing Meter - Bbls. Bbls. Condens Casing Pressure Casing Pressure Casing Pressure Casing Pressure Date By | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Cocced top allohod (Flow, put) Imp e 32 IL CON | SERVA | Depth Casing -24 | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |
| Perforations 4208-18,4330-34400',4404-06,08-10 2.4501-06,15-20,30-32,72-HOLE SIZE 17-1/2" 12-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after red) Date First New Oil Run To Tank 09-08-90 Length of Test 24 hrs Actual Prod. During Test VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regular Division have been complied with and its true and complete to the best of my length of the complete to th | A, 48-50, 56-60 JSPF-72 holes -76, TUBING, CASING & TI 13-3 9-5 TT FOR ALLOW. COVERY of total volume Date of Test 09-17-90 Tubing Pressure Oil - Bbls. 425 Length of Test Tubing Pressure (Shuther the information given coveredge and belief. | ABLE of load oil and must Chairm Cha | be equal to or | 91-93,44-48,64-7 IG RECOR DEPTH SET 560' 2800' Cocced top allohod (Flow, put) Imp e 32 IL CON | SERVA | Depth Casing -24 | Shoe GPF-94 CKS CEMI OO SX C O SX C O SX C O SX C O 1 0 16 O SX C1 | ir 180 sx ir 510 sx 02' r 30 sx | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

