

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30847
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	
Vacuum Grayburg San Andres Unit	
8. Well No.	149
9. Pool name or Wildcat	
Vacuum Grayburg San Andres	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3993' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter C : 1330 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 18-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to Water Injection ☒
Order No. PMX-167

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Change out wellhead. Run injection line.
- 2) MIRU pulling unit. Install BOP.
- 3) TIH with bailer and clean out to 4810'. TOH.
- 4) Perforate the following intervals with 2 JSPF: 4262-66, 4305-21, 27-32, 37-41, 86-88, 4428-32, 72-75, 86-88, 97-99, 4513-20, 34-36, 48-53, 59-61, 68-70, 72-78, 4601-08, 13-19, 51-55, 67-71, 79-85, 95-98 (96 ft, 192 holes).

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Linares TITLE Engineer's Assistant DATE 3-4-92

TYPE OR PRINT NAME

TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 '92

- 5) TIH with 2 3/8" ws, 7" pkr, and 770' of tailpipe to 4750'. Spot
1100 GAL (26 BBLs) 20% HCL NEFE from 4065'-4750'. POH to 3980' and
set pkr at 3210'. Load backside with fresh water.
- 6) Acidize perf from 4132'-4733' with 8500 GALS 20% HCL NEFE, 3000 #'s
rocksalt, 304 ball sealers, and 30 BBLs gelled brine at 3 to 4 BPM
(Max TP 4000 psi) as follows:
- a) Establish rate 3 to 4 BPM.
 - b) Pump 1500 gals acid. (Drop 3 balls every 2 BBLs)
 - c) Pump 1000 #'s rocksalt in 10 BBLs gelled brine. (Go to 2 ppq if
necessary on next stage)
 - d) Pump 2000 gals acid. (Drop 3 balls every 2 BBLs)
 - e) Pump 1000 #'s rocksalt in 10 BBLs gelled brine.
 - f) Pump 2500 gals acid. (Drop 3 balls every 2 BBLs)
 - g) Pump 1000 #'s rocksalt in 10 BBLs gelled brine.
 - h) Pump 2500 gals acid. (Drop 3 balls every 2 BBLs)
 - i) Flush with 52 BBLs of fresh water.
 - j) SI one hour. Swab one day. TOH.
- 7) TIH with 2 3/8" cmt lined flouroline tubing and Baker loc-set pkr.
Set pkr at 4085'. Load backside with packer fluid. Pressure test
(Notify OCD for witness). Put on injection (Max press 826 psi).
- 8) Run injection profile after well stabilizes.

RECEIVED

JAN 06 1992

11:00 AM