Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
En , Minerals and Natural Resources Department

Form C-104
Revised 1-1-59
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1,		IO IN	ANSP	OHI OI	L AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 30847			
Address P. O. Box 730 Hobbs, Ne		<del> –</del>	0-252	 >8				020 0004		<i>\begin{align*} \text{V} \\ \text{V} \</i>	
Reason(s) for Filing (Check proper box)	W MCXICO	0024	0-201		X Ou	er (Please exp	lain)	<del></del>			
New Well		Change in			El	FECTIVE 6	5-1-91				
Recompletion	Oil	1827	Dry G								
Change in Operator	Casinghead	Gas X	Conde	asste					<del></del>		
and action of previous operator	co Produ		c	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528	· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Include							Kind	Kind of Lease No.			
VACUUM GRAYBURG SAN AN	149		•	YBURG SAI	N ANDRES	State	State, Federal or Fee STATE		48		
Unit LetterC	: 13	30	_ Feet F	rom The <u>A</u>	Porth u	e and	<u>822</u> r	eet From The _	Wes	Line	
Section 1 Townshi	p 18	s		34E		мрм,		LEA		County	
III. DESIGNATION OF TRAN				ID NATU							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline		or Condex	nsale					d copy of this fo			
						1670 Broadway Denver, Colorado 80202  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin Texaco Exploration	Ρ.	0. Box 1	137 Euni	ce, New Mexico 88231							
If well produces oil or liquids, give location of tanks.	Unit	Sec. 2	Twp.   185	Rge.	1 -	y connected? YES	When		/11/90		
If this production is commingled with that	from any other	r lease or	pool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	S (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations						<del></del>		Depth Casing Shoe			
	Ť	IRING	CASI	NG AND	CEMENTI	NG RECOR	<u></u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
							·				
						<del></del>		<del></del>		<del></del>	
V. TEST DATA AND REQUES	T EOD A	HOW	ARIE		L		<del></del>	<u> </u>		<del></del>	
					be equal to or	exceed top alle	owable for th	is depth or be fa	or full 24 hou	es.)	
Date First New Oil Run To Tank  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>				l	·	<del>- ,- ,</del>				
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
M ODED ATOD CERTAINS	ATTE OF		7 7 4 2	ICE	<u> </u>	<del></del>	· <del></del>	1	<del></del>		
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula				NCE	(	DIL CON	ISERV	ATION [	DIVISIO	N	
Division have been complied with and t				:	]					•	
is true and complete to the best of my k	mowledge and	belief.			Date	Approve	d				
2/201 201.11						, .pp1046	<u> </u>	<del></del>			
7. M. Willer					By_	ORIGIN	Al signa	<u>isa sary</u>	1. Carrier		
Signature K. M. Miller		Div. Ope	ers. E	ngr.	-, -		DISTALL !	SUPERVISE	<del>-2</del>		
Printed Name May 7, 1991		915-6	Title	- 834	Title	****	<del></del>				
Date			phone N		11				at		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.