## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

ELL API NO.	 	
0-025-30847		

- DATE -

P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION DIVISION P.O. Box 2088	WELL AM NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210  Santa Fe, New Mexico 87504-2088	30-025-30847  5. Indicate Type of Lease		
DISTRICT III	STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. 857948		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT		
1. Type of Well: OL CAS WELL X CHER			
2. Name of Operator TEXACO PRODUCING INC.	8. Well No.		
3. Address of Operator	9. Pool name or Wildcat		
P. O. Box 3109 Midland, Texas 79702			
4. Well Location	VACUUM GRAYBURG SAN ANDRES		
Unit Letter C: 1330 Feet From The NORTH Line and	1980 Feet From The WEST Line		
	NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993', KB-4006'			
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data		
	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CE	CASING TEST AND CEMENT JOB		
OTHER: OTHER: COMPLETIN	OTHER: COMPLETING		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.</li> </ol>	ding estimated date of starting any proposed		
1. MIRU DA&S. CLEAN OUT TO PBTD OF 4810'. TESTED CASING TO 3000# FOR 3 2. PENWOOD RAN GR-CCL FROM 4810' TO 4000'. PERF w/ 2 JSPF: 4468-54, 3. WESTERN ACIDIZED w/ 4300 GAL 15% NEFE. SWAB 5 BNO, 12 BFW & 89 BL 4. TIH w/ RBP. SET @ 4440' & TEST TO 3000#. PERF w/ 2 JSPF: 4292-4304, HOLES. WESTERN ACIDIZED w/ 4300 GAL 15% NEFE. SWAB 8 BNO, 54 BFW & 6 5. MOVE RBP TO 4275' & TEST TO 3000#. PERF w/ 2 JSPF: 4132-40, 4216-2 KNOX ACIDIZED w/ 4300 GAL 15% NEFE. SWAB 5 BNO & 45 BLW IN 8 HOURS 10 6. TIH WITH 2 7/8 TUBING AND SUB PUMP. SEATING NIPPLE @ 4708'. 7. PUMP 24 HOURS 10-19-90. RECOVERED 30 BNO, 1000 BFW, & 29 BLW. 8. TESTING. PREP TO POTENTIAL.	4502-07, 4581-90. 56 HOLES. W IN 5 HOURS 10-11-90. 4360-64, 4376-81, 4411-24. 68 32 BLW IN 6 HOURS 10-13-90. 30, 4226-34, 4247-58, 62 HOLES.		
I hereby certify that the informatice above is true and complete to the best of my knowledge and belief.  SEGNATURE	ITENDENT DATE 10-25-90		
TYPEORPRINT NAME C. P. BASHAM	TELEPHONE NO. 915-6884620		
(This space for State Use)			

- TITLE -

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY:

THE REPORT OF SEXTON