

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30847
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 149
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter C : 1330 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993', KB-4006'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: INTERMEDIATE CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 12 1/4 HOLE TO 2800'. TD @ 1:30pm 9-26-90.
2. RAN 62 JTS OF 9 5/8, 36#, K-55, ST&C CASING SET @ 2800'. DV TOOL @ 1581'.
3. HALLIBURTON CEMENTED 1st STAGE - 350 SACKS 50/50 POZ CLASS H w/ 2% GEL & 5% SALT @ 14.25ppg. F/B 500 SACKS CLASS H w/ 1% CaCl2 @ 15.6ppg. OPEN DV TOOL. CIRCULATED 220 SACKS. 2nd STAGE - 720 SACKS CLASS H w/ 1% CaCl2 @ 15.6ppg. PLUG DOWN @ 4:30am 9-27-90. CIRCULATED 25 SACKS.
4. INSTALL WELLHEAD & TEST TO 1000#. NU BOP & TEST TO 3000#.
5. TEST CASING TO 1500# FOR 30 MINUTES FROM 10:45 TO 11:00pm 9-27-90.
6. WOC TIME 19 HOURS FROM 4:30am 9-27-90 TO 11:30pm 9-27-90.
7. DRILLING 8 3/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / CWR TITLE DRILLING SUPERINTENDENT DATE 09-28-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 09-28-1990

CONDITIONS OF APPROVAL, IF ANY: